¥ARIZINE V	.—. 	entre de la companya	
FILE	٦	ANÜ	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATUR [e i e Tima
QIL	-		1101
TRANSPORTER GAS		4	O. C. D.
OPERATOR V		L	ARTESIA, OFFICE
PRORATION OFFICE			
	and Gas Company		
Address Division	of Atlantic Richfield 🗸		
	1710, Hobbs, NM 88240		
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:	Deepened san	me zone
Recompletion	OII Dry Go	7777	
Change in Ownership	Casinghead Gas Conder	1300	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	
Lease Name	t 14 Shugart Yates		eral or Fee Fed NM10190
East Shugart Uni	t 14 Shugart Yates	7R QII GLUG	red NHIO190
_ G 23	10 Feet From The North Lin	e and 1650 Feet Fra	East
Unit Letter;		tast Lic	
Line of Section 34 To	wnship 18S Range	31E , NMPM, E	ddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico		P.O. Box 1510, Mid1	
Name of Authorized Transporter of Co			proved copy of this form is to be sent)
	Phillips Petroleum Co. 4001 Penbrook, Odessa, Tx		sa, Tx
If well produces oil or liquids,	Tun Rae Is as actually connected? When		When
give location of tanks.	L 35 18 : 31	Yes	11-2-59
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi		X	х
Date WO commenced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-28-84	9-3-84	3860'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Yates Queen	Top Oil/Gas Pay 2632	Tubing Depth 3636 '
1	1		
Perference 2632-38, 53-5 360 holes 3331-33, 36	6 = 2JSPF - 18 holes 269 -41, 3414-21, 27-32, 35-3 ' = 4 JSPE - 84 holes 368	9' = 2JsPr - 46 holes	36761
3320-31, 40-40, 48-32	TUBING, CASING, AN	D CEMENTING RECORD 3635	-54'-lJSPF=19 holes
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8-5/8" OD 5½" OD	898' 3676'	75 sx 200 sx
74"	2 3/8" OD	3636'	200 5X
	2 370 02	3030	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fer recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)
7-5-84	11-10-84	Pump Casing Pressure	Choke Size
Length of Teet 24 hrs	Tubing Pressure	January 1100 Ed	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae - MCF
112 bbls	32	80	. 2
<u> </u>			
GAS WELL	The state of the s	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bots, Concensate/MMCP	GIGTLY OF CORDERBUTE
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		JAN	11 1985
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal_Signed_By	
		∦ _,_, Mi	ke Williams
		This form is to be illed	Gas Inspector 1104.
Mila OR.	k	The block of the second of the second	Howehie for a newly drilled or deepen
Gabeth S. Bus	natwe)	wall this form must be accor	mbaujed by a fabilistion of the devisor.
De Engineel	· ,	tests taken on the well in a	coordance with NULK 111. must be filled out completely for allo
	Title)	able on new and recompleted	l wells.
11-15-84		Fill out only Sections	I. II. III. and VI for changes of owns porter, or other such change of conditio
	Date) , ,	Separate Forms C-104	must be filed for each pool in multip
		completed wells.	-