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Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy,	State c Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Antesia, NM 88210		P.O	VATION DIVISION ). Box 2088	at Bottom of Page
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	0		Mexico 87504-2088	an tha an tha a t
Operator	REQUEST F	FOR ALLOW	VABLE AND AUTHORIZA OLL AND NATURAL GAS	TION
Devon Energy Corpora Address		1		Well API No. 3001505682
1500 Mid-America Tow Reason(s) for Filing (Check proper box)	er, 20 N. Bro	adway, Okl	lahoma City, OK 7310	2
New Well  Recompletion Change in Operator		in Transporter of: Dry Gas [ Condensate ]	Other (Please explain) Change in Ope July 1, 1992	erator Name Effective
I change of operator give name ad address of previous operator HON	do Oil & Gas		. Box 2208, Roswell, 1	NM 88202
I. DESCRIPTION OF WELI Lease Name	L AND LEASE	Deal M	*Unitization Number	: 14-08-001-11572
East Shugart Unit Location	14		cluding Formation Yates, 7R, Qn., Grbg	Kind of Lease Lease No. State, Federal or Fee *
Unit LetterG	:2310	_ Feet From The	North Line and1650	Feet From TheEastLine
Section 34 Towns	hip 185	Range 31E	E , NMPM,	Eddy County
II. DESIGNATION OF TRA	NSPORTER OF C	IL AND NA	TURAL GAS	
Texas-New Mexico Pipe	eline Co.		P. O. Box 2528, H	approved copy of this form is to be sent) Hobbs, NM 88240
Name of Authonized Transporter of Casi Phillips Petroleum Co	inghead Gas $[X]$	or Dry Gas	Address (Give address to which a 4001 Penbrook, Od	approved copy of this form is to be sent)
f well produces oil or liquids, ve location of tanks.	Unit Sec.		Ige. Is gas actually connected?	Uessa, TX 79762
this production is commingled with that V. COMPLETION DATA	L 35 t from any other lease or	18S 31	E Yes	11/2/59
Designate Type of Completion	Oil Wel	I Gas Well	New Well Workover D	eepen   Plug Back  Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay	
erforations				Tubing Depth
				Depth Casing Shoe
HOLE SIZE	TUBING, CASING & TI	CASING AN	D CEMENTING RECORD	
		JEING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND DEGUE				
• I COI DAIA AND REUTE.	ST FOR ALLOW	ARIE		
IL WELL (Test must be after .	ST FOR ALLOW, recovery of lotal volume Date of Test	ABLE of load oil and m	Producing Method (Flow another	e for this depth or be for full 24 hours.)
IL WELL (Test must be after , ate First New Oil Run To Tank	recovery of total volume Date of Test	ABLE of load oil and m	Producing Method (Flow, pump, g	as lift, etc.)
IL WELL (Test must be after , ale First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure	ABLE of load oil and m	Casing Pressure	as lift, etc.)
IL WELL (Test must be after ) rate First New Oil Run To Tank ength of Test	recovery of total volume Date of Test	ABLE of load oil and m	Producing Method (Flow, pump, g	as lift, etc.)
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	ABLE of load oil and m	Victoria Vic	as lift, etc.) Choke Size Posted ID - 3 Choke Size 7-17-92 Gas-MCF Ling Of
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test	of load oil and m	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	as lift, etc.) Choke Size Posted ID - 3 Choke Size 7 - 17 - 92 Gas-MCF Chy CT Gravity of Condensale
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut	of load oil and m	Victoria Vic	as lift, etc.) Choke Size Posted ID - 3 Choke Size 7-17-92 Gas-MCF Ling Of
IL WELL       (Test must be after .)         ate First New Oil Run To Tank         ength of Test         ctual Prod. During Test         GAS WELL         ctual Prod. Test - MCF/D         sting Method (pitot, back pr.)         I. OPERATOR CERTIFIC         I hereby certify that the rules and regul         Division have been complied with and	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conservent that the information give	of load oil and m	Producing Method (Flow, pump, gi Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) .OIL CONSE	as lift, etc.) Choke Size 7-17-92 Gas-MCF Chy Condensate Choke Size Choke Size Choke Size Choke Size
IL WELL       (Test must be after .)         rate First New Oil Run To Tank         ength of Test         ctual Prod. During Test         GAS WELL         ctual Prod. Test - MCF/D         sting Method (pitot, back pr.)         I. OPERATOR CERTIFIC         1 hereby certify that the rules and regular	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conservent that the information give	of load oil and m	Producing Method (Flow, pump, gi Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	as lift, etc.) Choke Size Posted TD - 3 Choke Size 7-17-92 Gas-MCF EMZ CF Cravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Isting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my for Manual Actual Signature J. M. Duckworth	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conser- that the information give knowledge and belief.	of load oil and m -in) PLIANCE vation en above	Producing Method (Flow, pump, gi Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved ByORIGINAL	as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size
IL WELL       (Test must be after .)         Pate First New Oil Run To Tank         ength of Test         ctual Prod. During Test         GAS WELL         ctual Prod. Test - MCF/D         sting Method (pitot, back pr.)         I. OPERATOR CERTIFIC         1 hereby certify that the rules and regul         Division have been complied with and         is true and complete to the best of my 1         Signature	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conservent that the information give	of load oil and m -in) PLIANCE vation en above <u>Manager</u> Tille	Producing Method (Flow, pump, gi Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size

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able for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly diffied of deepened well must be accompanied by abduated of deepened with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.