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DISTRIBUTION SANTA FE FILE U.S.G.S.	/ REQ	OIL CONSERVATION COMMISSION UEST FOR ALLOWABLE AND O TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND NATUR	C. 13. 13.
Operator Atlantic Richfiel Address	d Company V		ZUICHA, MILLO
P. O. Box 1978, R Reason(s) for filing (Check pro New Well Recompletion Change in Ownership	Oswell, New Mexico 88201 Oper box) Change in Transporter of: Oil Casinghead Gas	Other (Please explain) Hinkle A Well Well #3, effect	#13 to East Shugart Unit
If change of ownership give and address of previous own			
II. DESCRIPTION OF WELL Lease Name East Shugart Unit	Well No. Pool Name, Inc.		LC 029392(a Lease Lease No. ederal or Fee Federal
Location Unit Letter A; Line of Section 34	990 Feet From The North Township 188 Ran		From The <u>East</u> y County
Name of Authorized Transport Tomas Now Montice	er of Casinghead Gas T or Dry Gas	Address (Give address to which P. O. Don 1510, Mid Address (Give address to which Phillips Building, Rge. Is gas actually connected?	approved copy of this form is to be sent) land, Toxas 79701 approved copy of this form is to be sent) Odossa, Toxas 79760 When 11-2-59
If this production is commin		r pool, give commingling order number	
Designate Type of Co	mpletion - (X)	Well New Well Workover Deepe	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASIN CASING & TUBING SI	IG, AND CEMENTING RECORD ZE DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU OIL WELL	able fo	ust be after recovery of total volume of loc r this depth or be for full 24 hours) Producing Method (Flow, pump,	nd oil and must be equal to or exceed top allowers
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELLY			· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back p	or.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Kloxin (Signature)

District Production & Drilling Superintendent (Title)

7-2-69 (Date)

OIL CONSERVATION COMMISSION

1969 Gressii OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.