

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 5 11 27 AM '90

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

OCT 17 '90

2. Name of Operator
Hondo Oil & Gas Company

C. D.
OFFICE

3. Address and Telephone No.
P. O. Box 2208, Roswell, NM 88202 (505) 625-6735

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 330' FEL; Sec. 34-T18S-R31E

5. Lease Designation and Serial No.

NM-10190

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8910115720

8. Well Name and No.

East Shugart #3

9. API Well No.

300150568300S1

10. Field and Pool, or Exploratory Area

Shugart Yates 7R-Qn-Grbg

11. County or Parish, State

Eddy Co., NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompleuon
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Clean out csg & reperf existing intervals

(Note. Report results of multiple completion on Well Completion or Recompleuon Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed procedure: Remove leaking tubing. Mill over Model D packer @ 2870'.
Clean out casing, reperforate existing intervals from 3316' to 3850'. Acid stimulate to remove scale. Set Loc set packer @ 3260' with new ceramic coated tubing.
Test annulus to 300 psi for 15 min. return to injection.

Proposed date: 10/08/90.

14. I hereby certify that the foregoing is true and correct

Signed Ron Brown Title Petroleum Engineer

Date 10/04/90

(This space for Federal or State office use)

Approved by _____ Title _____

Date 10 15 90

Conditions of approval, if any: