NO. OF COPIES RECEIVED			
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SANTA FE	1		
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	/-			AND			Effective 1	1-65
U.S.G.S.	<u> </u>	AUTHORIZA ⁻	TION TO TRA	ANSPORT	OIL AND N	ATURAL G	AS	
LAND OFFICE	 -,- -							
TRANSPORTER GAS	1			P		RE	CEIVE	D _i
OPERATOR	1							
PRORATION OFFICE Operator			"Effective Refining	re May 3,	1966, Th	e AttenM	AY 1 9 1965	
The Atlantic	Pedin	ing Company	Refining Atlantic	Company	changed i	ts name t	.v.	
Address			Atlantic	urcuile!	d Companj	T 11)	TESIA, OFFICE	
P. O. Box 197	e, Ro	evall. That	Garica fi			•		
Reason(s) for filing (Check)	proper box))ther (Please	explain) 🐴	mgs in om	in in the same of
New Well Recompletion		Change in Transp Oil	orter of: Dry Ga					i ul to Tre
Change in Ownership		Casinghead Gas	Conder			C (1981.3	ilig (hapar	ren all County in
					1-1-5%			
If change of ownership giv and address of previous ov		New Medica	<u> </u>		9.0. X	39 180.	idostavili.	New Mercica
F								
DESCRIPTION OF WELL Lease Name	L AND I		ell No. Pool Na	me, Includina	Formation	 	Kind of Lease	
Einlie A						*. J*		Paa se de l'ulies
Location		.	1.10	<u> Program Geographi</u>	· itte	भूरीका है के के कि	State, Federal or F	ee Activities
15-11 f -11 25	. 0 10	Feet From The	security of the first project		20.00	F	11	
Unit Letter <u>Si</u>	. i <u> </u>	reet From The	Lin	ie and <u>f</u>	material de la constantina della constantina del	_ reet from T	ue <u>47 급수설을 중</u>	
Line of Section	, Tow	mship 🐧 🐩	Range	14.19	, NMPM,		1246 ar	County
DESIGNATION OF TRA Name of Authorized Transpo	NSPORT	TER OF OIL AND N		Address (G	ine address to	which approx	ed copy of this form	is to be sent!
Texas-New Mass			_	j				•
Name of Authorized Transpo			Ory Gas	Address (G	ive address to	which approv	ed copy of this form	is to be sent)
Phillips Petro	Seneral .	i i i i i i i i i i i i i i i i i i i		59.5	11.2 13. 16	er. Ola		•
If well produces oil or liquid		Unit Sec. T	wp. Rge.	Is gas actu	ally connected	i? Whe	n Tillian	ens equerate
give location of tanks.		Ag	185 119	1 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1	<u>19</u>	
If this production is commi	ngled wit	h that from any other	lease or pool,	give commi	ngling order	number:		
COMPLETION DATA		Cil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
Designate Type of C	ompletio		das well	 	, workover	Deebeir	Had Duck Sume	Res.v. Dill, Res.v.
Date Spudded	<u> </u>	Date Compl. Ready to	Prod.	Total Dept	<u></u> h	1	P.B.T.D.	
Pool		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
							5 1 6 1 8	
Perforations							Depth Casing Shoe	
		TUBING	, CASING, AND	CEMENTI	NG RECORE)		
HOLE SIZE		CASING & TUE			DEPTH SE		SACKS	CEMENT
				L				
TEST DATA AND REQ' OIL WELL	UEST FO	OR ALLOWABLE	(Test must be a; able for this de				and must be equal to	or exceed top allow
Date First New Oil Run To		Date of Test	· · · · · · · · · · · · · · · · · · ·			pump, gas lift	., etc.)	
Length of Test		Tubing Pressure		Casing Pre	ssure		Choke Size	
		O'L DL		m ·		***************************************	0	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls	i.		Gas-MCF	
				<u> </u>				
GAS WELL								
Actual Prod. Test-MCF/D		Length of Test		Bbls. Cond	ensate/MMCF		Gravity of Condens	ate
Testing Method (pitot, back	pr.)	Tubing Pressure		Casing Pre	ssure		Choke Size	
			<u> </u>	<u> </u>			<u> </u>	
CERTIFICATE OF COM	MPLIANO	CE			E A	HADAK	TION COMMISS	ION
				APPRO	VED.	IAT I 7 19)65	, 19
I hereby certify that the ru Commission have been co				1 7550	200	+		_, \3
above is true and comple				BY_	12/11	ustron	4	
				 TITLE_	961 ABS	041 /81PG	trac	
				'''		*** INSPE) 	

alklackin	ide	1 2 ;,	era 1981 and the state of
(Signature)			
Sandan Sanda Baran Baran San and San	A		on 18 s

District Production & Drilling Supit. (Title)

May	38. 1965 (Date)	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.