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| TRANSPORTER | OIL | 1 |
| | GAS | 1 |
| OPERATOR | | / |
| PRORATION OFFICE | | |
| Operator | | |

I.

Supersedes Old C-104 and C-110 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS "Effective May 3, 1966, The Atlantic RECEIVED Refining Company changed its name toway 1 9 1965 Atlantic Richfield Company The Aclantic sections compan O. C. C. Address ARTESIA. OFFICE Ø. Reason(s) for filing (Check proper box) asswell Manda Other (Please explain) Charge in Outstre hip Change in Transporter of: from hashene Same down on al to the Recompletion Dry Gas Alantin Bafinos (company difertive Change in Cwnership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ Kapi daga 2. O. Bur Edd. Research, Year Marico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee elkrik Location Unit Letter Feet From The , Township Range , NMPM. County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | or Condensate | Address (Give address to which approved copy of this form is to be sent) Texas-New Westide Fire Minesterroup The state of the s 据过程。 ar d Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) cr Dry Gas F Millips Set ediced If well produces oil or liquids, give location of tanks. Finaco 13. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Workover Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Casing Pressure

APPROVED

TITLE

I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

| ONLINE | | | |
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| (Signatur | e) | | |
| and trabout to indexic | a Orill | in; | |

Hay 13. 1965 (Date)

This form is to be filed in compliance with RULE 1104.

brustrono OR AND OAR INSTANTON

Choke Size

L CONSERVATION COMMISSION WAY 1 9 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.