NO. OF COPIES RECEIVED			
SANTA FE	•	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	Effective 1-1-55
TRANSPORTER GAS			1000
OPERATOR 1 PRORATION OFFICE		,	JUL 7 1969
Operator Atlantic Richfield Com	pany /		ARTEBIA, OFFICE
P. O. Box 1978, Roswel			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	s 🔲 #1 to East Shug	name from Hinkle B Well art Unit Well #29,
If change of ownership give name		effective 7-1-69	,
and address of previous owner II. DESCRIPTION OF WELL AND I	LEASE unitization # 14	I-08-001-11572	LC 029392(b)
Lease Name	Well No. Pool Name, Including Fo		Lease No.
East Shugart Unit	29 Shugart Y 7R,		Federal
Onit Letter;	Feet From TheLine	24 =	
Line of Section 34 Tow	rnship 185 Range	31E , NMPM, Eddy	County
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas-New Mexico Pipe I Name of Authorized Transporter of Cas Phillips Petroleum Comp	ine Company Inghead Gas X or Dry Gas	P. O. Box 1510, Midland Address (Give address to which approved the Address (Give address to which approved to the Address (Give address to which approved the Address to which	d, Texas ed copy of this form is to be sent)
	Unit Sec. Twp. Rge. N 34 18S 31E	Phillips Bldg, Odessa, Is gas actually connected? Whe	
If this production is commingled with COMPLETION DATA		give commingling order number:	
Designate Type of Completion	n - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		SACKE CEMENT
NOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	e, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL		L	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Willedin	A. D. Kloxin			
(Signature)				
District Production & Dril	lingSunt			

(Title)

July 2, 1969 (Date)

OIL CONSERVATION COMMISSION

111 ., 19. APPROVED BY. OIL AND GAS INSPECTOR

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.