

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED (Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

AUG 18 1960 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

January 27, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Keohane - Saunders et al

(Company or Operator)

Well No. 2-B, in 1/4 1/4,

(Lease)

K, Sec. 34, T. 18S, R. 31E, NMPM, Shugart Pool

Unit Letter

Eddy

County. Date Spudded. Date Drilling Completed 1945

Please indicate location:

Elevation Total Depth 2715 PSTD

Top Oil/Gas Pay Name of Prod. Form.

PRODUCING INTERVAL -

Information Previously Furnished

Perforations

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: This well has been producing and has been assigned allowable previously but due to change in government royalty rate effective February 1, 1960, we are required to turn well into another battery.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 6 1960, 19.

Keohane - Saunders et al

(Company or Operator)

By: E. Bernard Johnston (Signature)

Title: Accountant

Send Communications regarding well to:

Name: E. Bernard Johnston

Address: Box 915, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office) **RECEIVED**

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

AUG 18 1960

Company or Operator Keohane - Saunders et al Lease Hinkle B

Well No. 2 Unit Letter K S 34 T18S R31E Pool Shugart

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit K S 34 T 18S R 31E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Box 1510 - Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Bartlesville, Okla Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other New Tank Battery ()

Remarks: (Give explanation below)

Wells # 1-B and # 2-B have a stepped scale of royalty to the U. S. A. which is higher than on Wells # 5-B and # 6-B which has necessitated our setting a separate battery for these two wells, # 1-B being a top allowable well and # 2-B being a 12 bbl - well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of August 1960

By E. Bernard Johnston

Approved SEP 6 1960 1960

Title Accountant

OIL CONSERVATION COMMISSION

Company Keohane - Saunders et al

By M. L. Armstrong

Address Box 915

Title OIL AND GAS INSPECTOR

Roswell, New Mexico

17-030

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