		en.	er e de	
	NO. OF COPIES RECEIVED 5			r
	SANTA FE 1		ISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE /-	ILLEG	IDLE	Effective 1-1-65
	U.S.G.S.	AUT	JATURA	AL GAS
		-	0	
	TRANSPORTER GAS /			ECEIVED
	OPERATOR / PRORATION OFFICE	"Effectiv	e May 3, 1966, The Atlai	nt16 Le to
I.	PRORATION OFFICE Refining Company changed its name to Operator The Aclassic Refining Company Atlantic Richfield Company MAY 19 1965			
	Address			O. C. G.
		swell, New Amelia, 89	201	ARTESIA, OFFICE
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	A CONTRACTOR AND CONTRACTOR OF STREET
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		Sandors stol to the Laing Castro
	Change in Ownership	Casinghead Gas Conder		and the state of t
	If change of ownership give name	Transfilt masers of something and		Company to C. S. Strand Advanced in the
	and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
	Iiria D		me, including Formation	State, Federal or Fee
	Unit Letter 7 ; 2007 Feet From The Control Line and Feet From The			
	Line of Section , To	wnship Range	, NMPM,	County
II.	DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL GA	.c	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Address (Cine address to which or	pproved copy of this form is to be sent)
	Phillips Total Dissess	- · -	Address (Give address to which ap	· •
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When the state of
	give location of tanks.	m i as i let line		Linguis Jakon
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		SAGING & FORMO SIZE	DEI III DEI	SACKS CEMENT
v .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
i	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Treated in the control of the contro	3 70,00, 00000
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	v			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tooking Mathed (nited fact no.)	(D. b.)		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
۱. ا	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	VATION COMMISSION
			MAY 1 9 1965	
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED WAY	, 19
	above is true and complete to the best of my knowledge and belief.		BY /// University	
			TITLE CAL AND GAS INSPECTOD	
	12 Million 18	, A. D. Klowia	This form is to be filed	in compliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
_	District Production		tests taken on the well in ac	
	(Tit Ley LS,		able on new and recompleted	wells.
-	(Da		and the second s	III, and VI only for changes of owner, oorter, or other such change of condition.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.