		N. M. O. C.		•	
Form 9-331 (May 1963)	ITE	ED STATES	SUBMIT IN TA		n approved.
	DEPARTMENT	OF THE INTERIO	OR (Other instruction: verse side)		get Bureau No. 42-R1 IGNATION AND SERIAL N
	GEOLOG	GICAL SURVEY		NM-1	
SUI	NDRY NOTICES A	AND REPORTS C	ON WELLS	6. IF INDIAN,	ALLOTTEE OR TRIBE NA
(Do not use thi	is form for proposals to dri Use "APPLICATION FO	ill or to deepen or plug be OR PERMIT-" for such pr	ack to a different reservoi	ir. 📲	
1.			N 10	7. UNIT AGREE	MENT NAME
WELL CAS WELL	OTHER			East S	hugart Unit
2. NAME OF OPERATOR		- /		8. FARM OR L	EASE NAME
Atlantic 3. Address of Operation	Richfield Con	mpanyv			hugart Unit
	x 1978, Roswe	11. New Mexic	co 88201	9. WELL NO.	
	(Report location clearly and			17 10. FIELD AND	POOL OR WILDCAT
At. surface				Shugar	t-Yates/Que
1650' FSL	, 2310' FWL (Unit Letter W	, RECE	H. SEC., T., B.	., M., OR BLK. AND OR AREA
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14. PERMIT NO.	15. ELE	EVATIONS (Show whether DF,			B PARISH 13. STATE
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FRACTURE TREAT Shoot or acidize		COMPLETE	FRACTURE TREATME	T	TERING CASING
REPAIR WELL	ABANDON* CHANGE PI		shooting or acidit (Other) Deepe	وبالمحاجب والمستعمل	CSQ X
(Other)				rt results of multiple con r Recompletion Report and	
107	OR COMPLETED OPERATIONS (Clearly state all pertinent	detaily and give posting	ent dates, including estim	ated date of starting
proposed work.	If well is directionally drill	led give subsurfage location	ups and mongared and the	no nonstaal dansta d 11	
17. DESCRIBE PROPOSED of proposed work. I nent to this work.	If well is directionally drill)*	lled, give subsurface location	ons and measured and tr	ue vertical depths for all	
				ి చెర్గ్ర్ క	3.554 N
MI & RU D	onnelly Drill.	ing Co. rotar	ry rig 10/6/6	네 경험한 및 ĝ 9. Deepened	well to
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MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/4) saturated near 1700' from su s for approx. 1/9/69. Check	ing Co. rotar 4 ¹ / ₂ " OD J-55 @ 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD @ 389	y rig 10/6/6 9.5# 8R csg KB. Cemented sk Flocele; t lug down @ 8: perature surv aiting for ro 2' SLM. Tes	9. Deepened w/float coll w/125 sx Cl ailed in w/l 15 AM 10/16/ rey. WOC. S ads to dry o ted 4½" casi	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000#
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MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/4) saturated near 1700' from su s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411	ing Co. rotar 4½" OD J-55 @ 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD @ 389 Perf'd w/one , 3418, 3429,	y rig 10/6/6 9.5# 8R csg KB. Cemented sk Flocele; t lug down @ 8: perature surv aiting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511,	9. Deepened w/float coll w/125 sx Cl ailed in w/l 15 AM 10/16/ rey. WOC. S ads to dry o ted 4 ¹ / ₂ " casi 3308, 3312, 3513, 3618,	well to ar and guid ass_"C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631
MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339 3633, 363	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/4 saturated near 1700' from su s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411 9, 3815, 3817	ing Co. rotar 4 ¹ / ₂ " OD J-55 a 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD a 389 Perf'd w/one , 3418, 3429, , 3831 & 3833	y rig 10/6/6 9.5# 8R csg (B. Cemented sk Flocele; t lug down @ 8: perature surv aiting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511, 3 (22 holes).	9. Deepened w/float coll w/125 sx cl ailed in w/l 15 AM 10/16/ rey. WOC. S ads to dry o ted 4 ¹ / ₂ " casi 3308, 3312, 3513, 3618, Trtd Queen	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631 perfs 3308
MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339 3633, 363 3833' w/t	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/4) saturated near 1700' from su s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411 9, 3815, 3817 otal of 2000 (ing Co. rotar 4½" OD J-55 @ 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD @ 389 Perf'd w/one , 3418, 3429, , 3831 & 3833 gal 15% LSTNE	y rig 10/6/6 9.5# 8R csg (B. Cemented 5k Flocele; t lug down @ 8: berature surv aiting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511, 3 (22 holes). 5 HCl acid &	9. Deepened w/float coll w/l25 sx Cl ailed in w/l 15 AM 10/16/ ey. WOC. S ads to dry o ted 4½" casi 3308, 3312, 3513, 3618, Trtd Queen ball sealers	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631 perfs 3308 . Frac'd w
MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339 3633, 363 3833' w/t 40,000 ga	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/49 saturated near 1700' from su s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411 9, 3815, 3817 otal of 2000 of 1 fresh water	ing Co. rotar 4½" OD J-55 @ 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD @ 389 Perf'd w/one , 3418, 3429, , 3831 & 3833 gal 15% LSTNE containing 4	y rig 10/6/6 9.5# 8R csg (B. Cemented sk Flocele; t ug down @ 8: berature surv aiting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511, 3 (22 holes). HCl acid & #/1000 gal J	9. Deepened w/float coll w/l25 sx Cl ailed in w/l 15 AM 10/16/ ey. WOC. S ads to dry o ted 4½" casi 3308, 3312, 3513, 3618, Trtd Oueen ball sealers -166 frictio	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631 perfs 3308 . Frac'd w n reducer &
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MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339 3533, 363 3833' w/t 40,000 ga 40,000# 2 2686, 268	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/4 saturated near 1700' from su s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411 9, 3815, 3817 otal of 2000 (1 fresh water 0/40 sand. Po 9, 2694, 2697	ing Co. rotar 4 ¹ / ₂ " OD J-55 a 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD a 389 Perf'd w/one , 3418, 3429, , 3831 & 3833 gal 15% LSTNE containing 4 erf'd Yates w & two 1/2" J	y rig 10/6/6 9.5# 8R csg (B. Cemented sk Flocele; t lug down @ 8: berature surv aiting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511, 3 (22 holes). 2 HCl acid & #/1000 gal J 7/one 1/2" JS IS ea @ 2716,	9. Deepened w/float coll w/125 sx cl ailed in w/l 15 AM 10/16/ rey. WOC. S ads to dry o ted 4½" casi 3308, 3312, 3513, 3618, Trtd Queen ball sealers -166 frictio ea @ 2670, 2736, 2738	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631 perfs 3308 . Frac'd w n reducer & 2672, 2674, & 2740 (15
MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339 3533, 363 3833' w/t 40,000 ga 40,000# 2 2686, 268 holes).	onnelly Drill Ran 118 jts 17.10'. Set (rated cmt w/4) saturated near 1700' from su s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411 9, 3815, 3817 otal of 2000 c 1 fresh water 0/40 sand. Pe 9, 2694, 2697 Treated perfs	ing Co. rotar 4½" OD J-55 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD @ 389 Perf'd w/one , 3418, 3429, , 3831 & 3833 gal 15% LSTNE containing 4 erf'd Yates w & two 1/2" J 2670-2740 w/	y rig 10/6/6 9.5# 8R csg (B. Cemented sk Flocele; t ug down @ 8: berature surv atting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511, 3 (22 holes). 2 HCl acid & 4#/1000 gal J 5 ea @ 2716, (1000 gal 15%	9. Deepened w/float coll w/l25 sx Cl ailed in w/l 15 AM 10/16/ ey. WOC. S ads to dry o ted 4½" casi 3308, 3312, 3513, 3618, Trtd Queen ball sealers -166 frictio ea @ 2670, 2736, 2738 LSTNE HCl a	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631 perfs 3308 . Frac'd w n reducer & 2672, 2674, & 2740 (15 cid & ball
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MI & RU D 3925' TD. shoe = 39 salt satu "C" salt cement @ operation & RU PU 1 for 30 mi 3386, 339 3633, 363 3833' w/t 40,000 ga 40,000# 2 2686, 268 holes). sealers. Ran 2" pro- to produc 18. I hereby certify tha	onnelly Drill: Ran 118 jts 17.10'. Set (rated cmt w/4 saturated near 1700' from su: s for approx. 1/9/69. Check n, held OK. 1 4, 3396, 3411 9, 3815, 3817 otal of 2000 of 1 fresh water 0/40 sand. Pe 9, 2694, 2697 Treated perfs Frac'd w/25,0 oduction strip	ing Co. rotar 4½" OD J-55 3925.20' RK % gel, 1/4#/s t cement. Pl rface by temp two weeks wa ked PBD @ 389 Perf'd w/one , 3418, 3429, , 3831 & 3833 gal 15% LSTNE containing 4 erf'd Yates w & two 1/2" J 2670-2740 w/ 000 gal fresh ng to 3842'. mping back lo	y rig 10/6/6 9.5# 8R csg (B. Cemented sk Flocele; t lug down @ 8: berature surv aiting for ro 2' SLM. Tes 1/2" JS ea @ 3433, 3511, 3 (22 holes). 2 HCl acid & 4#/1000 gal J 7/one 1/2" JS S ea @ 2716, 1000 gal 15% a wtr contain Ran rods & bad water. W	9. Deepened w/float coll w/125 sx Cl ailed in w/l 15 AM 10/16/ ey. WOC. S ads to dry o ted 4 ¹ / ₂ " casi 3308, 3312, 3513, 3618, Trtd Queen ball sealers -166 frictio ea @ 2670, 2736, 2738 LSTNE HCl a ing 25,000# pump and retu	well to ar and guid ass "C" 00 sx Class 69. Top of hut down ut. MI ng to 2000# 3315, 3383 3620, 3631 perfs 3308 Frac'd w n reducer & 2672, 2674, & 2740 (15 cid & ball 20/40 sand. urned well 11/15/69.
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