

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|------------------|-------|
| DISTRIBUTION | |
| SANTA FE | 5 |
| FILE | 1 |
| U.S.G.S. | 1 |
| LAND OFFICE | |
| TRANSPORTER | OIL 1 |
| | GAS 1 |
| OPERATOR | 1 |
| PRORATION OFFICE | |

MAR 14 1979

O. C. C.
ARTESIA, OFFICE

| | | | |
|--|---|--|--|
| Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company | | O. C. C. ARTESIA, OFFICE | |
| Address P. O. Box 1710, Hobbs, New Mexico 88240 | | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | Change in Operator Name effective: 4-1-79 | |
| Recompletion <input type="checkbox"/> | | | |
| Change in Ownership <input type="checkbox"/> | | | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|----------------|--|--|
| Lease Name East Shugart Unit | Well No. 17 | Pool Name, Including Formation Shugart Yates 7R On Gldg | Kind of Lease Federal or Fee Federal |
| Location Unit Letter K 1650 Feet From The South Line and 2310 Feet From The West | | | |
| Line of Section 34 Township 18S Range 31E NMPM, Eddy County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|------------|------------|------------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland, Tex. | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. | Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke Odessa, Tex. | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit L | Sec. 35 | Twp. 18 | Rge. 31 | Is gas actually connected? Yes | When 11-2-59 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-------------------|-----------|----------|--------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded No Change | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Pool | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | Depth Casing Shoe | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|-----------------|---|------------|
| Date First New Oil Run To Tanks No Change | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George V. Probs
(Signature)
District Prod & Drlg Supt.
3 8
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 9 - 1979
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.