| | 2 NEW | MEXICO OIL | CONSERVATION COM | MISSION | Form C-I | 04 |
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| SANTA FE | • | REQUEST | FOR ALLOWABLE | | Supersed | es Old C-104 and C-1 |
| FILE | | | AND | | Effective | 1-1-65 |
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| P. O. Box 171 | .O, Hobbs, New M | lexico 882 | | | ora (Ed) - Con- | . · · · · · · · · · · · · · · · · · · · |
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| change of ownership give name | | | | | | |
| nd address of previous owner | | · · · · · · · · · · · · · · · · · · · | | | | |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

District Prod & Drlg Supt.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

'Separate Forms C-104 must be filed for each pool in multiply