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Form 3100-5
December 1990UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 '90

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

5. Lease Designation and Serial No.

NM-10192

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Hondo Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2208, Roswell, NM 88202 (505)625-6735

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FWL

7. If Unit or C.A. Agreement Designation

8910115720

8. Well Name and No.

East Shugart #15

9. API Well No.

3001505687

10. Field and Pool, or Exploratory Area

Shugart Yates 7R-Qn-Grbg

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection

Re-perf & acidize to clean up

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attachment for proposed perforations. Work to begin on 09/20/90.

14. I hereby certify that the foregoing is true and correct

Signed Ron Brown Title Petroleum Engineer Date 09/20/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



Project _____ Item Repair Tbg & clean out AFE No ADC245P
Subject East Shugart Unit #15 Sheet 1 of 3
Prepared Ron Brown Date 9-4-90 Checked _____ Date _____

1. MIRM Completion unit
2. POH & lay down Tubing
3. RIH w/ packer picker, & collars on rental 2 7/8" Tbg
4. Mill over 7" Model D packer @ 2820' & POH
5. RIH w/ bit & scraper To 3850' POH
6. Perforate 1 JSFF @ 3313, 14, 15, 18, 19, 20, 95
3400, 06, 07, 13, 17, 18, 20, 21, 23, 27, 88, 94, 98,
3506, 07, 08, 09, 11, 14, 15, 16, 3626, 29, 30, 32, 34, 36, 38,
40, 3751, 52, 53, 54, 55, 56, 57, 96, 98, 3800, 02, 04, 06,
08, 09, 10, 11, 12, 21, 24, 25, 26, 27, 28 — 60 holes
7. RIH w/ 7" packer & plug set plug @ 3840'
and packer @ 3815 (Note: old perfs from 3818
To 3832' — 84 holes)
8. Acidize 3818-3832' w/ 500 gal SWIC Acid & 1000
gal 15% NEFE & 100 floating balls
9. Flow back 2 hrs
10. Move RBP To 3815' & packer to 3775' (Note:
old perfs at 3809 & 11 2 holes)
11. Acidize 3796-3812' w/ 500 gal SWIC Acid &
500 gal 15% NEFE w/ 20 Floating balls
12. Flow back 2 hrs



Project	Item	AFE No
Subject	East Shugart Unit #15	Sheet 2 of 3
Prepared	Date 9-4-90	Checked
		Date

13. Move RBP To 3775' & packer to 3710'
(Note: no old perfs)
14. Acidize 3751 - 3757' w/ 1000 gal 15% NEFE acid & 14 floating balls
15. Flow back for 2 hours
16. Move RBP To 3670' & packer to 3600' (Note: old perfs 3629 & 34 - 2 holes)
17. Acidize 3626 - 3640' w/ 500 gal SWIC Acid & 1000 gal 15% NEFE acid & 20 floating balls
18. Flow back for 2 hours
19. Move RBP To 3540' & packer to 3450' (Note: old perfs 3507 & 15 - 2 holes)
20. Acidize 3488 - 3516' w/ 500 gal SWIC Acid & 1000 gal 15% NEFE acid & 26 ball sealers
21. Flow back for 2 hours
22. Move RBP To 3450' & packer to 3360' (Note: old perfs 3406, 17, & 21 - 3 holes)
23. Acidize 3395 - 3427' w/ 500 gal SWIC Acid & 1000 gal 15% NEFE acid & 28 ball sealers
24. Flow back for 2 hours
25. Move RBP To 3350' & packer to 3290' (Note: old perfs 3315, 19 - 2 holes)



Project	Item	AFE No
Subject	East Shugart Unit #15	Sheet 3 of 3
Prepared	Date 9-4-90 Checked	Date

26. Acidize 3313 - 3320' w/ 500 gal SWIC acid & 1000 gal 15% NEFE & 16 ball sealers
27. Flow back for 2 hours
28. POH w/ RBP & Packer
29. Pick up 7" loc set packer & RIH To 3100' ± set packer, Test annulus to 500 psi for 30 min.
30. Release on off Tool & POH laying down work string.
31. Pick up 2 3/8" fiberglass Tubing & RIH
32. Inch on to the on off Tool, set slips on Tubing & Install injection tree.
33. Release rig leave well shut in until filter system in operation at Battery.