Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, Ni

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

M 87410							
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
rporati	ion (Nevada)	Well AF					

l.		TO TRAN	SPORT OI	L AND NA	TUBALG	AS						
Operator		/			HOTTIAL C		API No.	· · · · · · · · · · · · · · · · · · ·				
								3001505687				
Address												
1500 Mid-America Towe	r, 20 N	. Broadw	av. Oklai	homa City	or OV 7:	1100						
Reason(s) for Filing (Check proper box)			ay / ORIA	TOMA CIL	er (Please expl	3102	·					
New Well		Change in Tr	ansporter of		•	•						
Recompletion	Oil	(ry Gas	Ch	ange in	Operato	r Name	Effectiv	7e			
Change in Operator X	Casinghead		ondensate	Jι	uly 1, 19	92						
f change of operator give name and address of previous operator Hond			had	3ox 2208	, Roswell	L. NM 8	38202					
I. DESCRIPTION OF WELL AND LEASE												
Lease Name		Well No. Po	ol Name, Includ	ling Formation			of Lease		···			
East Shugart Unit		15	Shugart		R. On			e l	tease No.			
Location					., 2,	31.09			· · · · · · · · · · · · · · · · · · ·			
Unit Letter F	_ :2	310 Fe	el From The	North Lin	e and2310). F	ect From The	West	T :			
Section 34 Townshi							TOTAL TION		Line			
Jesus 34 Townshi	p 18S	R	inge 31E	N	МРМ,	Eddy			County			
II. DESIGNATION OF TRAN	ימשמטמט	n on orr										
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIE	K OF OIL	<u>AND NATU</u>	RAL GAS								
		or Condensate	·	Address (Giv	e address to wi	ich approved	copy of this	form is to be s	ens)			
NONE - WIW									•			
Name of Authorized Transporter of Casing	ghead Gas	or	Dry Gas	Address (Giv	e address to wh	ich approved	copy of this	form is to be s	ent)			
NONE f well produces oil or liquids,	1 77 1						•		•			
ive location of tanks.	Unit Sec. Twp. Rge			ls gas actually connected? When			1 7					
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA												
Davis B. C. C.		Oil Well	Gas Well	New Well	Woden	<u> </u>	ı	(-	<u> </u>			
Designate Type of Completion	- (X)	i	l Sap tren	I THEM HELL	i workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded	Date Compi. Ready to Prod.			Total Depth				L				
							P.B.T.D.					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
erforations	·											
							Depth Casin	g Shoe				
	T	JBING, CA	SING AND	CEMENTIN	JG RECORI		<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
							ļ					
												
							 					
. TEST DATA AND REQUES	T FOR AI	LLOWARI	Æ	L			<u> </u>					
IL WELL (Test must be after re	covery of total	ul volume of to	ad oil and must	he squal to								
rate First New Oil Run To Tank	Date of Test			Producing Method (Flow pump, see life etc.)								
	Parto OI 102			Producing Method (Flow, pump, age lift, etc.)								

Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Operations Manager Printed Na

Date

3611 Telephone No.

OIL CONSERVATION DIVISION

JUL 1 0 1992 Date Approved _

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.