Form 3160-5 (June 1990)

UNTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 811 S. 1st Street Street

LICA "ADDI ICATIO	o drill or to deepen or reentry to a different res	
		6. If Indian, Allottee or Tribe Name
SU	IBMIT IN TRIPLICATE	N/A
I. Type of Well Gas Many WIW	(17.7 % 2.80)	7. If Unit or CA, Agreement Designation
Oil Gas Well Other WIW		
Name of Operator DEVON ENERGY CORPORATION	(NEVADA)	8. Well Name and No.
Address and Telephone No.		EAST SHUGART UNIT #15
-	00, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3	9. API Well No.
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		30-015-05687 10. Field and Pool, or Exploratory Area
2310' FNL & 2310' FWL, Unit F, Section 34-T18S-R31E		
		Shugart (Y-7R-Q-GB) 11. County or Parish, State
		Eddy Cnty, NM
	OX(s) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	FACTION
Notice of Intent	Abandonment	Change of Plans
7	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
I mai Abandomment Notice	☐ Altering Casing ☐ Other Clean out fill & acidize	Conversion to Injection
	Clear out in the actuace	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly st locations and measured and true vertical depths for a	ate all pertinent details, and give pertinent dates, including estimated date all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) of starting any proposed work. If well is directionally drilled, give subsu
04-04-96 RU Nowsco.	Acidized perfs 3315-3832' down the salt at AIR 3.7 BPM w/1850 psi.	of starting any proposed work. If well is directionally drilled, give subsu
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. ajection.	of starting any proposed work. If well is directionally drilled, give subsubgroups w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. ajection.	of starting any proposed work. If well is directionally drilled, give subsubgroup w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. ajection.	of starting any proposed work. If well is directionally drilled, give subsuring w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. ajection.	of starting any proposed work. If well is directionally drilled, give substance of w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. ajection.	of starting any proposed work. If well is directionally drilled, give substance of w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report.	of starting any proposed work. If well is directionally drilled, give substance of w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report.	of starting any proposed work. If well is directionally drilled, give subsubgroup w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report.	of starting any proposed work. If well is directionally drilled, give subsubgroup w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in Injecting 253 BWPD at	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report. ORIG. SGD.) DAY AUG 2 9 199	of starting any proposed work. If well is directionally drilled, give subsubge w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report. ORIG. SGD.) DAY AUG 2 9 199	of starting any proposed work. If well is directionally drilled, give subsuring w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in Injecting 253 BWPD at	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report. ORIG. SGD.) DATA AUG 2 9 199	of starting any proposed work. If well is directionally drilled, give subsubge w/5000 gals 15% NeFe Flushed w/1512 BW. RD
04-04-96 RU Nowsco. Pentol-100 + 1500# roc Nowsco. Returned to in Injecting 253 BWPD at	Acidized perfs 3315-3832' down the k salt at AIR 3.7 BPM w/1850 psi. njection. 1225 psi. Final report. (ORIG. SGD.) DAY AUG 29 199	of starting any proposed work. If well is directionally drilled, give subsubgroup w/5000 gals 15% NeFe Flushed w/1512 BW. RD