Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

- 3932

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	7	Santa Fe, No	ew M	exico 875	04-2088			132	
I.	REQUEST TO TE	FOR ALLO)WAE	BLE AND AND NA	AUTHOR TURAL G	IZATION AS	· · · · · · · · · · · · · · · · · · ·		
Operator Devon Energy Corporat Address		Well API No. 3001505688							
1500 Mid-America Towe	er, 20 N. Bro	oadway, o	klah	oma Cit	v. ok 7	3102			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change Oil [in Transporter of	of:	Cl	ner (Please expi	<i>lain)</i> Operato	r Name Eff	ectiv	e
If change of operator give name	Casinghead Gas [Condensate							
and address of previous operator Hono II. DESCRIPTION OF WELL		CO., P.	<u>.</u>				38202	P+++	
Lease Name Well No. Pool Name, Includ East Shugart Unit 16 Shugart Ya				ng Formation	Unitizat , On., G	Kind	Der: 14-08-001-11572 of Lease Lease No. Federal or Fee *		
Unit Letter L	: 1650			outh Li		^	eet From The	West	Line
Section 34 Townsh	ip 18S	Range	31E	, N	МРМ,	F	Eddy		County
III. DESIGNATION OF TRAN	NSPORTER OF O	OIL AND N	ATU	RAL GAS					
NONE - WIW		lensate)	Address (Gi	e address to w	hich approved	copy of this form	is so be se	nt)
Name of Authorized Transporter of Casin NONE	ghead Gas	or Dry Gas		Address (Gir	e address so wi	hich approved	copy of this form	is to be se	nt)
If well produces oil or liquids, give location of tanks.				ls gas actuali	=	When	7		
If this production is commingled with that IV. COMPLETION DATA				ng order num	ber:				
Designate Type of Completion	- (X)	II Gas W	/ell	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth		L	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay	***	Tubing Depth		
Perforations						·	Depth Casing Sh	100	
	TUBINO	, CASING A	AND (CEMENTI	NG RECOR	D		· · · · · · · · · · · · · · · · · · ·	····
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
								- 	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ALLOW	ABLE							
Date First New Oil Run To Tank	Date of Test	e of load oil and	1 must b	Producing M.	exceed top allo thod (Flow, pu	mable for this	depih or be for fi	dl 24 hour:	s.)
Length of Test				Casing Pressu		φ. χω τητ, ε	Choke Size Parted ID-		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF (6/11 PP)		
GAS WELL	<u></u>							ung.	<i></i>
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sale/MMCF		Gravity of Conde	.n.ca! a	
esting Method (pitot, back pr.)									
				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE			W 00:	0=5.4			
I hereby certify that the rules and regular Division have been complied with and the strue and complete to the best of my key	that the information of	rvation ven above	-	, (ЛL CON		ATION DIV		Ν
is true and complete to the best of my knowledge and belief.				Date Approved					
Signature J. M Duckworth Operations Manager				By ORIGINAL SIGNED BY MYKE WILLIAMS					
Printed Name / Title 405/235-3611				Title SUPERVISOR, DISTRICT IT					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3611

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.