

TEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE JAN 1 1958

New Well  
/ ~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 1-28-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Greenwood Unit Well No. 2, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

Sec. 34, T. 18 S, R. 31 E, NMPM., Undesignated Pool  
Unit Letter

County. Date Spudded 8-18-57 Date Drilling Completed 1-8-58  
Elevation 3650 RDB Total Depth 12925 PBTD 11495

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 10912 Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 10912 10948, 11425 11438, w/4 shots per foot  
Open Hole Depth Casing Shoe 12780 Tubing 10860

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

SW 1/4 NE 1/4 Sec. 34, T. 18 S, R. 31 E Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
16	770	2000
10-3/4	6420	1735
7	12863	770
2-7/8	10860	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6640 MCF/Day; Hours flowed 24

Choke Size 1 1/2 Method of Testing: 4 point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized with 1500 gallons  
Casing Tubing Date First new  
Press. 1226 Press. oil run to tanks

Oil Transporter

Gas Transporter Potash Company of America

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 31 1958, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

Pan American Petroleum Corporation  
(Company or Operator)

By: R. L. Hendrickson  
(Signature)

Title Field Superintendent  
Send Communications regarding well to:

Name R. L. Hendrickson

Address Box 68, Hobbs NM

# OIL CONSERVATION COMMISSION

## ARTESIA DISTRICT OFFICE

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