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9-331
Dec. 1973O. C. D.
ARTESIA, OFFICENM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88410Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FEL, Unit G
AT TOP PROD. INTERVAL: Sec. 34, T-18-S, R-31-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☒
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

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OIL & GAS

ROSWELL, NEW MEXICO

5. LEASE ⁹²
LC-0293 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Greenwood Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Shugart Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-18-31
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3650' KB

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Propose to open additional pay as follows:

Move in service unit and hook up lubricator. Perf at 11362'-70', 11448'-56' and 11467'-70' with 0° phasing magnetic decentralized with 4 DPJSPF. Drop guns below perfs and let flow 15 minutes before pulling out of hole. Flow test or swab to put on production. If well will not flow, move in service unit and rig up. Kill well with 2% KCL BW. Pull tubing out of hole. Lay down 2-7/8" tubing. Tubing set at 10856'. Run in hole with 2-3/8" tubing and 7" packer. Set packer at approx. 11,250' and acidize well as follows:

a) Pump acid at 2 BPM and tag all acid with radioactive material.

b) Run base gamma ray temp survey at 11,260'-11,490'.

c) Acidize perf with 1500 gals, 7% MS acid with 1000 SCFN2/bbl.

0+4-BLM, R 1-HOU, R. E. Ogden Rm 21.150 1-F.J.Nash, Rm 4.206 1-NMOCD 1-PJS

Subsurface Safety Valve: Manu. and Type _____ Set @ 1-SUSP Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Asst. Adm. Analyst DATE 6-13-83

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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- d) Start dropping 3 bbls/bbl through remainder of acid stimulations (128 bbl).
- e) Pump 1500 gals of 7-1/2% MS acid with 1000 SCF N₂/bbl through remainder of job.
- f) Flush with 55 bbls 2% KCL BW.
- g) Run after treatment survey at 11,260'-490'.
Pull 2-3/8" tubing and packer out of hole and run 2-3/8" tubing back in hole with standard sand on bottom. Set tubing at 11,250'. Swab and flow test well.