

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BY

JUN 27 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL x 1980' FEL, Sec. 34
(Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3650' KB

5. LEASE DESIGNATION AND SERIAL NO.

LC-029392 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood Unit Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Shugart Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-18-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 7-21-83, killed well with 80 bbls brine water. Pulled tbg and ran bit and drill collars, cleaned out and drilled out to 11,495'. Laid down 2-7/8" tbg and ran 2-3/8" tbg and pkr. Tailpipe landed at 11,244' and pkr set at 10,784'. Pressure tested csg to 500 psi, tested ok. Swabbed 6 hrs and rec 38 BLW. Ran GR/correlation log 11,480'-260'. Ran 1-9/16" tbg gun and perfered 11,448'-56', 11,467'-70' and 11,362'-70' w/4 SPF. Acidized the interval 10,912'-11,470' with 3000 gals of 7-1/2% MS acid w/additives, flushed with 55 bbl 2% KCl fresh water. Swabbed well until it began flowing and moved off swab unit 8-17-83 and began flow testing. Pumped 50 bbls 10# brine with 2% KCl, removed tree and installed BOP. POH with tbg and pkr. Ran CIBP and set at 11,100'. Ran tbg, on-off tool, and seating nipple. Tailpipe landed at 10,802' and pkr set at 10,703'. Swabbed well dry and recovered condensate with a show of gas. Prepared to acidize but found hole in csg. Ran RBP and pkr, set RBP at 9700', set pkr at 9643', located hole between 7614'-7645'. Tested RBP to 1000 psi, reset pkr at 7614'. Pumped 375 bbls of 10# brine w/2% KCl and circulated out intermediate csg. Spotted 5 sxs sand on RBP, pulled tbg and set pkr at 6995'. Pumped 650 sxs Class "C" neat cmt, displaced cmt to 250' below pkr and shut-in well. Ran bit, bit sub, drill collars, x-over, and tbg, drilled out and cleaned out to 7635'. Ran tbg to 7698' and pressure tested csg to 1500* for 30 min, held ok. POH with RBP and ran tbg, seating nipple, pkr, and on-off tool. Tailpipe landed at 10,814' and pkr set at 10,712'. Removed BOP and installed tree. Tested pkr to 1000 psi, held ok. Acidized perfs 10,912'-48' with 3600 gals 7-1/2% acid and 900 gals methanol. Swabbed well dry. Well is currently shut-in.

0+5 BLM, C 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry C. Clark

TITLE Asst. Admin. Analyst

DATE 6-18-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

JUN 22 1984

*See Instructions on Reverse Side