

ckp

November 1983
FORWARDED BY

UNITED STATES

SUBMIT IN TRIPL.
(Other instructions on re-
verse side)

RECEIVED BY DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FEB 28 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ARTESIA OFFICE

WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL X 1980' FEL

(Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650' KB

5. LEASE DESIGNATION AND SERIAL NO.

LC-029392(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME

Greenwood Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34-18-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MISU 1-28-85. POH with tbg. and pkr. Ran cast iron bridge plug and set at 10,880'. Capped with 35' Class H Neat cmt. Perf'd 8550'-8551', 8045'-8046' with 4 SPF. Ran tbg. and pkr. and set pkr. @ 8110'. Released pkr. and tbg. and reset pkr. @ 7985'. Tested pkr. to 1000 PSI and OK. Released pkr. and ran mt. bitainer and tbg. to 8112'. Pumped 200 ex Class H cmt. with additives. Killed out cmt. ret. and cmt. to 8552'. Circulated clean. Ran seating nipple and tbg. Tagged PBTD at 10,841'. Spotted 30 lbs. gel 10,841'-10,480'. Pulled up to 10,495' and spotted 25 ex Class H Neat cmt. Plugged 10,495'-10,370'. Perf'd 8400'-8401' with 4 SPF. Ran tbg. and set pkr. at 8114'. Spotted 250 gal. 15% HCL acid with additives. Released pkr. and reversed out acid. Set pkr. at 7833'. Tested pkr. to 1500 PSI and OK. Pumped 250 ex Class H cmt. Ran tbg. and tagged cmt. @ 7899'. Reversed out 5 BBL acid. Drilled out

+5-BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

2-21-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1985

*See Instructions on Reverse Side

Post ID-2
3-8-85
PVM tomorrow

cont. to 8060' and cleaned out sand to 8322'. Circulated
hole clean. Ran tbg. and pkr. Set RBP at 8470' and tested to
1000 PSI and OK! Released pkr. and tbg. Ran cast iron bridge
plug and set at 8375'. Purged 8155'-8180' with 4 SPF. Ran
tbg. and pkr. Set pkr. at 8083'. Tested pkr. to 1000 PSI and OK.
Swbld. Ran before treatment survey. Pumped 2500 gals. 15%
HEFE HCL and additives. Jagged Radio Active material. Ran
after-treatment survey. Swbld.