Form 3160-5 UN D STATES	IL CIND. COMMISSION -	-	Form approved. Budget Bureau	No. 1004-0135
Form 3160-5 November 1983) Formerly 9-331) DEPARTMEN I OF THEAL JERIOR verset of the instructions		TE* re-	Expires August 5. LEASE DESIGNATION	31, 1985
BUREAU OF LAND MANAGEMENT			LC-029392(a)	AND BERIAL NO.
			6. IF INDIAN, ALLOTTER	OR TRUE NAME
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT-" for			Ŭ	or thise hare
1. OIL GAS X WELL WELL X OTHER	RECEIVED BY		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	NOV 94 1095		8. FARM OR LEASE NAM	
Amoco Production Company 🗸 🗸	NOV 24 1986		Greenwood Unit	Federal
3. ADDRESS OF OPERATOR	O. C. D.		9. WELL NO.	
P. O. Box 68 Hobbs, NM 88240	CONTRACT OFFICE		2	
 LOCATION OF WELL (Report location clearly and in accordance wit See also space 17 below.) 			R WILDCAT	
At surface			Wildcat Bone	Springs
1980 FNL x 1980- FEL		11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA		
Unit G $(SW/4 \frac{SW}{4})$				
			34, 18, 31	
14. PERMIT NO. 15. ELEVATIONS (Show whether the state of	-		12. COUNTY OR PARISH	13. STATE
3632' GL	DF		Eddy	NM
16. Check Appropriate Box To Indice	ate Nature of Notice, Report,	or O	ther Data	·····
NOTICE OF INTENTION TO:			ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	<u> </u>	REPAIRING W	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CA	
SHOOT OB ACIDIZE ABANDON* X	SHOOTING OR ACIDIZING	, —	ABANDONMEN	
REPAIR WELL CHANGE PLANS	(Other)		· · · · · · · · · · · · · · · · · · ·	-
(Other)	(Nors: Report r	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		on Well
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)* Propose to permanently plug and abandon to the subsurface of the permanently plug and abandon to the permanent permanent plug and abandon to the permanent permanent	rtineut details, and give pertinent locations and measured and true v			

MIRU-SU. Pull tubing. RIH w/CIBP set at 8000'. Cap w/35' cement. Pull up and spot above cement, 55.5 bbls of 10# brine with 25# gel/bbl. Spot a 32 sack class H cement plug across the interval 6318'6471. (10-3/4 casing shoe at 6394'). Pull up and spot above cement plug, 32.5 bbls of 10# brine w/25# gel/bbl. Spot a 32 sack class H cement plug across the interval 5318-5471. Top cement calc. at 5394'. Pull up and spot above cement plug, 71 bbls of 10# brine w/25# gel/bbl. RIH w/4" casing gun and perforate 3447-48' w/4 SPF. Top of Queen at 3397'. Install flange on wellhead. Open 7"10-3/4" bradenhead. Establish circulation and pump 1833 sacks class H cement. close bradenhead when cement circulates. Cap well and erect abandonment marker. RDMO-SU.

- A			
18. I herebe certify that the foregoing is true and correct SIGNED C: Dout ?? SLEVE Brownlee	TITLE Admin. Analyst	DATE	10-30-86
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	11-2086

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*See Instructions on Reverse Side

新日本計算(A-11)の注意。
1) <u>c</u>