NO. OF COPIES RECEIVED			L
		CONSERVATION COMMISSION	Form C-104
SANTA FE REQUEST F		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE U.S.G.S.	FILE AND		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
IRANSPORTER OIL		ρ κε	CEIVED
GAS		ł	
PRORATION OFFICE			AAY 1 9 1965
. Operator	"Effectiv	ve May 3, 1966, The Atlant	
The Atlantic Refin	ing Commence / Relling	Pichfield Games "	<sup>t</sup> 0. C. C.
Address	swell, New Mexico 882	- •. •.	TESIA, OFFICE
Reason(s) for filing (Check proper b			
tiew Well	Change in Transporter of:	Uther (Please explaining 12)	nge is ownership aunders of al to The
frecompletion	Oil Dry Go		ing Company effective
- Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Keohane Saundeus ei	t al. P.C.Box 880, R	ossell, New Mexico
II. DESCRIPTION OF WELL AN	DIFASE		
Lease Name		me, Including Formation	Kind of Lease
Einkle a	5. Shugar	rt. Y., 7R., Q., G.	State, Federal or Ferederal
Location	~ ~ .		
Unit Letter;;	Feet From Th <b>&amp;CUUN</b> Lir	ne and <u>1650</u> Feet From (	The
Line of Section 🔭 , 7	Township 185 Range 33	I.S. , NMPM,	्रित्री (F County
4 <u></u>			J
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which approx	and come of this form is to be contin
Taxas-New Mexico Pig			•••••
	Casinghead G	Address (Give address to which approved copy of this form is to be sent)	
Pullips Petroleum (	Company	Bhillips Bldg., Of	essa Texas
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	NATO: 25 COArator
jive location of tanks.	L <b>B5 1.8</b> 5 1.13	in the second	2-59 5-1-55
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
[·oc]	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations		···	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load oil ( epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Gil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
		VIIVIOI	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			ļ
VI. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
	d completions of the Oil Concernation	MAY 1 9 19	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		men t	
		BY ML CITWISCICIUM	
		TITLE	## / <del>7</del> @
a later i a presente		This form is to be filed in c	compliance with RULE 1104.
(Signature) District Production & Drilling Supt <sup>2</sup>		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
May 18, 1965		Fill out Sections I, II, III, and VI only for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
·		Separate Forms C-104 must	, be med for each poor in multiply