Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	53	anta Fe, New M	lexico 875	04-2088		. :		12	
	REQUEST F	OR ALLOWA	BLE AND	AUTHORI	IZATION				
I.	TO TRA	ANSPORT OIL	L AND NA	TURAL G	AS				
Operator			~~···			API No.			
Devon Energy Corporat				3001505691					
1500 Mid-America Towe	r, 20 N. Broa	adway, Oklah	noma Cit	у , ОК 7:	3102		TA		
Reason(s) for Filing (Check proper box) New Well	_		Ot	her (Please expl	lain)	· · · · · · · · · · · · · · · · · · ·	111	/	
=		n Transporter of:	Cl	nange in	Operato	r Name I	2 Ct 1 37		
Recompletion	Oil Casinghead Gas	Dry Gas Condensate	J	uly 1, 19	992	r wamo	TIECCIV	e	
If change of operator give name and address of previous operator. Hond	o Oil & Gas C	Co., P. O. E	30x 2208	, Roswell	1, NM 8	8202	****		
II. DESCRIPTION OF WELL	AND LEASE		*Unitia	zation Nu	mher.	1.4-08-00	11_11572	-	
Lease Name	Well No.	Pool Name, Includi	ing Formation	i	Kind	of Lease		ease No.	
East Shugart Unit	24	Shugart Ya	tes, 7R,	Qn., Gr	bg . State,	Federal or Fe		*	
Unit Letter N	. 990	_ Feet From The	South Li	ne and16	50 Fe	et From The	West	Line	
Section 35 Townshi	p 18S	Range 31E	4.	IMPM.		idy			
III. DESIGNATION OF TRAN	ISPORTED OF O				111	- ~ 1		County	
Name of Authorized Transporter of Oil		DESIGNATION IN A TU						 	
·	L 1	usate	1	ve address to wi				ent)	
Texas New Mexico Pipe Name of Authorized Transporter of Casing			P 0.	Box 252	8. Hobbs	, NM 8	8240		
Phillips Petroleum Co.			Address (Gi	ve address to wh	hich approved	copy of this f	orm is to be se	ent)	
If well produces oil or liquids,	11 1		4001	Penbrook	Odessa, TX 79762				
give location of tanks.	Unit S∞c. L 35	Twp. Rge. 18S 31E	Is gas actual	ly connected?	When	? 11/2/59			
f this production is commingled with that: V. COMPLETION DATA	from any other lease or		ing order num	iber:		11/2/39			
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded				<u> </u>	<u>i</u>				
	Date Compl. Ready to	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
Perforations	1		<u> </u>			Death Code	- 61		
						Depth Casin	g Snoe		
TUBING, CASING AND			CEMENTI	NG RECOR	D	· <u>'</u>			
HOLE SIZE	CASING & TU	DEPTH SET			SACKS CEMENT				
						ONORO OLIMENTI			
						 			
/ TEST DATA AND DEGUES	T FOR ALL OW	ADI E							
V. TEST DATA AND REQUES OIL WELL (Test must be after re									
Date First New Oil Run To Tank	ecovery of total volume	of load oil and must	be equal to or	exceed sop allo	mable for this	depih or be f	or full 24 how	rs.)	
Date I had New Oil Rull 10 Talia	Date of Test		Producing M	ethod (Flow, ри	mp, gas lift, e	(c.)	_		
ength of Test	Tubing Program	Carlos D			16	Choke Size Posled ID-			
	Tubing Pressure	Casing Pressure			Choke Size 7-17-92				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas-MCF Chg BP				
CASWELL	<u> </u>				··		• 0		
GAS WELL Actual Prod. Test - MCF/D	11 20 215						•		
recommendation rest = MICLID	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut	Casing Pressure (Shut-in)			Choke Size				
/I ODED ATOD CEDITOR	ATT OF CO.		l						
I. OPERATOR CERTIFIC	ATE OF COMP	LIANCE			IOEDW	\TI\\\!	איסיער	AKI -	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my k	1 A 1002								
Morri A	Date Approved								
All Newbernson	<u>)</u> -			• •					
Signature /			By_	OPICII	VAL CION	ED DV			
J. M./Duckworth Operations Manager				By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name		Title		TETEL View 1	· · · · · · · · · · · · · · · · · · ·	,			

Control of the second of the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IF

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

405/235-3611