

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
990' FSL & 1650' FWL, Unit N, Section 35-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572 East Shugart Ut

8. Well Name and No.
East Shugart Unit #24

9. API Well No.
30-015-05691

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per administrative order No. WFX-678, well #24 was converted to injection as follows.
 02-01-96 thru 02-09-96 Milled over CIBP at 2675'. Pushed CIBP to top of liner. Finished milling over CIBP. Drld scale/aluminum/scale to PBSD 3928'. Circ'd hole clean. Tagged 4 1/2" csg at 2979'. Dressed off liner tie-back collar at 3084'. Ran Baker 4 1/2" CIBP on 2 3/8" tbg, set at 3150'.
 Ran 68 jts 4 1/2" 10.5# J-55 8rd tie-back liner; set at 3084'. Cemented liner w/175 sx Lite + 125 sx Class "A". Circ'd 65 sx cement to surface. Drld float collar, shoe jt and cement. Press tested tie-back liner to 600 psi. Drld CIBP at 3150'. Pushed CIBP to 3928'. Circ'd hole clean.
Perf'd Queen w/1 JSPF at 3815', 3816', 3818', 3820', 3872', 3874', 3878', 3890', 3892', 3894' and 3897'; total 11 holes (.44" EHD).
 Ran packer, set at 3263'.
 Dowell acidized perfs 3355-3879' w/5000 gals 15% NeFe acid + 48 BS at AIR 5.5 BPM w/2100 psi. **RECEIVED**
 Ran 100 jts 2 3/8" I.P.C. 4.7# J-55 TK-70 tbg, on-off tool (w/1.78" profile nipple) and Baker J-Lok nickel coated packer. Set packer at 3260'. Circ'd hole w/packer fluid. Ran MIT test at 350 psi, bled off to 330 psi in 30 mins, tested OK. **APR 15 1996**

Installed injection line. **On 03-01-96 commenced injection.**
03-04-96 Injected 302 BWPD w/press 0 psi.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM ENGINEERING TECH. Date 4/2/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date [Signature]
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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