Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650' FWL, Section 35-18S-31E, Unit "N"

5. Lease Designation and Serial No.
NM-10190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #24

9. API Well No.
30-015-05691

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ Notice of Intent	☐ Abandonment	☐ Recompletion	☐ Plugging Back
☒ Subsequent Report	☐ Casing Repair	☐ Altering Casing	☒ Other Clean out fill, reperf & acidize
☐ Final Abandonment Notice	☐ Change of Plans	☐ New Construction	☐ Non-Routine Fracturing
	☐ Water Shut-Off	☐ Conversion to Injection	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation cleaned out fill, reperforated & acidized the LQ3 & LQ4 as follows: On 1/25/00 RU PU, ND wellhead, NU BOP. Release pkr & TOH. TIH w/ 3-7/8" bit, DCs & 2-3/8" tbg. RU reverse unit & clean out fill from 3778' to PBTD @ 3928'. TOH & LD DCs & bit. RU wireline & reperforate the LQ3 & LQ4 @ 3870'-3880' (40 holes) & 3888'-3900' (48 holes). PU Sonic Hammer & TIH on 2-3/8" tbg. Acidize LQ3 & LQ4 perfs @ 3870'-3900' w/ 2000 gals 15% NE-FE acid. TOH & LD work string & Sonic Hammer. TIH w/ pkr & tbg. Ran MIT test, put well back on injection & will run injection survey in 30 days.

RECEIVED
OCD ARTESIA

ACCEPTED FOR RECORD
FEB 2 4 2000

14. I hereby certify that the foregoing is true and correct

Signed Tonja Kutelonis Title Engineering Technician Date 2/18/00

Tonja Rutelonis

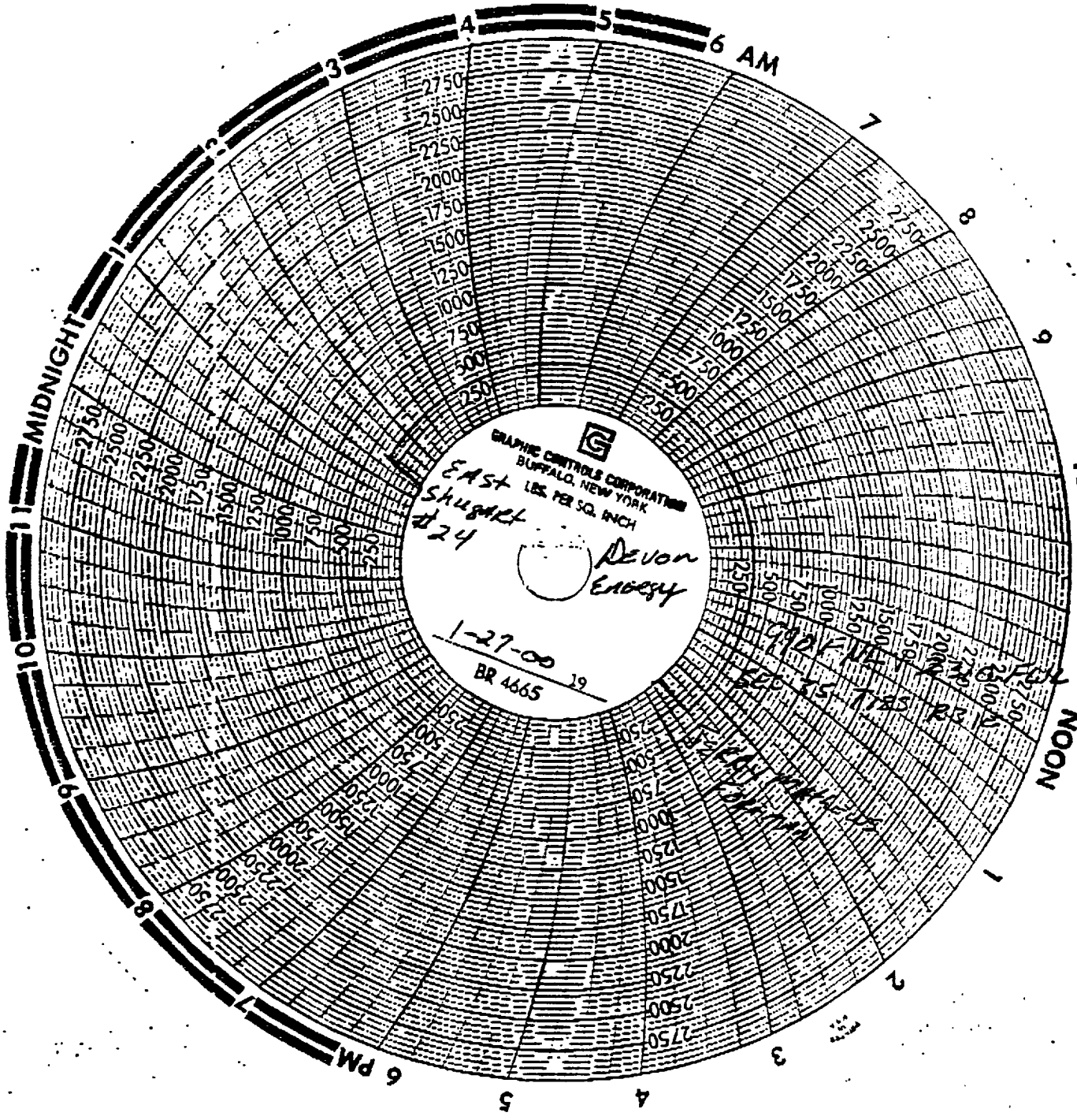
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
LBS. PER SQ. INCH
EAST
SHUGART
#24
Devon
Energy
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