

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

JST

(See in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

la. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 330' FWL, Unit "D"

At top prod. interval reported below (Same)

At total depth (Same)

14. PERMIT NO.

DATE ISSUED

4/19/00

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED
6/8/0016. DATE T.D. REACHED
6/10/0017. DATE COMPL. (Ready to prod.)
7/28/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4204'21. PLUG, BACK T.D., MD & TVD
4133'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Queen 3324'-3840', 3775'-3839'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterolog Micro-CFL/GR, Three Detector Litho-Density CNL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"		895'		50 sx	NA
7"		2785'		100 sx	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2619'	4204'	240		2-7/8" & 2-3/8"	3820'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2619'	4204'	240		2-7/8" & 2-3/8"	3820'	

31. PERFORATION RECORD (Interval, size and number)

QUEEN
3324'-3840' (18 holes)
3775'-3839' (10 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3324'-3840'	2000 gals 15% NEFE acid
3324'-3840'	1000 gals 15% NEFE acid
3774'-3840'	2000 gal prepad + 13,000 gal Spectra-Frac G-3000 + 3000# 100 mesh sd (cont. on Page 2)

33.* PRODUCTION

DATE FIRST PRODUCTION 8/12/00		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (1 3/4 tubing pump plunger)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/15/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 4	GAS-MCF. TSTM	WATER-BBL. 390	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 4	GAS-MCF. TSTM	WATER-BBL. 390	OIL GRAVITY-API (CORR.) 34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS

TITLE ENGINEERING TECHNICIAN

DATE October 12, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38.			GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
					MEAS. DEPTH	TRUE VERT. DEPTH		
				Rustler Salt Yates-7R Queen Grayburg San Andres	705' 860' 2664' 3398' 3936' 4086'			
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) + 25,000# 20/40 Brown sd + 10,000# 20/40 CR-4000.					
			DEPTH 3774'-3840'					