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U.S.G.S.		, ,	-
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		,	1
PRORATION OFFICE			
Operator		•	

May 15, 1965

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (
LAND OFFICE OIL /		_	RECEIVED	
GAS	- <u> </u>	P		
OPERATOR / PRORATION OFFICE		·	MAY 1 9 1965	
Operator	#Effec	tive May 3, 1966, The Atla	antiq C C	
The Atlantic Refi	ning Company Herini Atlant	ng Company changed its na ic Richfield Company	ARTESIA, OFFICE	
	*	~		
	garwell, From Asset on St	Other (Please explain)	sage in Ownerchip	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	e l	Saundars et al to The	
Change in Ownership	Casinghead Gas Conden	THE ACTION TACK NOTE	ning Compeny	
If change of ownership give name	Marka kan ang kalang at marang panganan an		Restable New Mexico	
and address of previous owner	\$\frac{1}{2}\text{\$\frac{1}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\te	<u>విష్యా స్వార్టులో కల్లుకొట్టు మండేలలో ఉంది. కల్లేతుల్లో ఉం</u>	1999 1 State C. Destaurie ja 1999 De De Mille State Carlo III	
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Nar	ne, Including Formation	Kind of Lease	
Hinkle A	E Brigh	The Yes Mar Les Sa	State, Federal or Fee	
Location	s Zeron at a	5 (4.82)		
Unit Letter;	Feet From The STAR Lin	e and Feet From	The VISSE	
Line of Section 🤋 , To	ownship Range S	, NMPM,	County	
	TER OF OIL AND NATURAL GA		۵	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro		
Name of Authorized Transporter of Co		Address (Give address to which appro		
Phillips Fetrology	.,,,	1	,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	A contraction of the contraction of the contraction of	
give location of tanks.	1 1 1 35 381 322		1-2-39 3-1-631	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Davidson Davidson	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Formation	Top On/ Gus Puy	Tubling Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
			·	
TEST DATA AND REQUEST I		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
·				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAY 1 9 1965 /		
		mf Charles tone		
above is true and complete to the best of my knowledge and belief.		BY /// WWW. ISPESTED		
			Y	
adklasses	- A. D. Florin	i I	compliance with RULE 1104.	
(Sig	nature)		vable for a newly drilled or deepened nied by a tabulation of the deviation	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.