Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

IT TED STATES DEPARTML NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED

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811 S. 1st Street Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS (rtesia, NM 88210-2834) Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-10190 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ⊠ Oil Well Other 14-08-001-11572 8. Well Name and No. 2. Name of Operator \$ **DEVON ENERGY CORPORATION (NEVADA)** East Shugart Unit #21 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 733102 30-015-05693 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Shugart (Y-SR-Q-G) 2310' FSL & 1650' FWL, Section 35-18S-31E, Unit "K" 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Drill out CIBP & pump test Dispose Water Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)4 Devon Energy Corporation plans to drill out the CIBP & pump test as follows: RU PU, NU BOP. TIH w/6-1/4" bit, DCs & 2-7/8" tbg. Drill out CIBP @ 2725'. Push CIBP to PBTD @ 3913'. TOH & LD DCs & bit. TIH w/ 2-7/8" tbg. Set SN @ ±3880'. ND BOP, NU wellhead. Run pumping equipment & pump test until production stabilizes. 14. I hereby certify that the foregoing is true and correct Tonja Rutelonis Date 10/1/99 Title Engineering Technician (This space for Federal or State office use) PETROLEUM ENGINEER Date OCT 13 1999 HAR TANK LUB BARYA

Title