

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA) ✓
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FSL & 1650' FWL, Section 35-18S-31E, Unit "K"

5. Lease Designation and Serial No. NM-10190
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation 14-08-001-11572
8. Well Name and No. East Shugart Unit #21
9. API Well No. 30-015-05693
10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

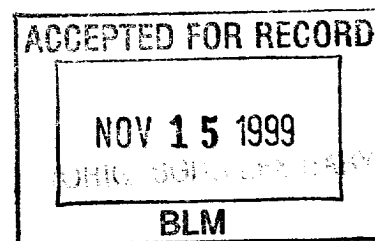
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Drill out CIBP & pump test

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation drilled out the CIBP as follows: On 10/6/99 RU PU, NU BOP. TIH w/ 6-1/4" bit, DCs & 2-7/8" tbg. Drilled out CIBP @ 2729'. Cleaned out 7" casing to 3910'. TOH & LD DCs & bit. TIH w/ 2-7/8" tbg. Set SN @ 3869'. ND BOP, NU wellhead. Ran pumping equipment & began pump testing.



14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis  
(This space for Federal or State office use)

Title Engineering Technician

Date 10/27/99

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

