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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 19 1965

I. Operator **The Atlantic Refining Company** **"Effective May 3, 1966, The Atlantic Refining Company changed its name to Atlantic Richfield Company"** **O. C. C.**
Address **P. O. Box 1978, Roswell, New Mexico 88201**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain) **Change in ownership from Keohane Saunders et al. to The Atlantic Refining Company effective 5-1-65.**
If change of ownership give name and address of previous owner **Keohane Saunders et al. P.O. Box 800, Roswell, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|--|----------------------|---|---|
| Lease Name Winkle A | Well No. 3 | Pool Name, Including Formation Stegans, T., 72., O., G. | Kind of Lease State, Federal or Fee Federal |
| Location Unit Letter E ; 2310 Feet From The North Line and 990 Feet From The West Line of Section 35 , Township 16N Range 31E , NMPM, 2007 County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|---|------------------------|-------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco-New Mexico Pipe Line Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas | | |
| If well produces oil or liquids, give location of tanks. Unit 1 Sec. 35 Twp. 16N Rge. 31E | Is gas actually connected? Yes | When 11-2-65 | (Tare) as reported 5-1-65 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'ty. | Diff. Res'ty. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Pool | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. M. Kloxin
(Signature)
District Production & Drilling Sup't.
(Title)
May 18, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 17 1965**, 19
BY **M. L. Armstrong**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

