

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. State  
Oklahoma, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CISF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**2310' FNL & 990' FWL of Section 35-18S-31E, Unit "E"**

5. Lease Designation and Serial No.  
**NM-10190**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**14-08-001-11572**

8. Well Name and No.  
**East Shugart Unit #12**

9. API Well No.  
**30-015-05694**

10. Field and Pool, or Exploratory Area  
**Shugart (Y-SR-Q-G)**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Return to Production</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation (Nevada) plans to return this temporarily abandoned well to production as follows:

RU PU, NU BOP. With Sand Line Drill, knock out CIBP @ 2650' & push to PBTD @ 3900'. PU SN, 2-7/8" J-55 8RD EUE tbg & TIH. Set SN @  $\pm 3890'$ . ND BOP. NU wellhead. Run pump & rods & begin pump testing.

Pump test until production stabilizes.

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 9/10/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

**PETROLEUM ENGINEER**

Title

Date SEP 28 1998