

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

**2310' FNL & 990' FWL of Section 35-18S-31E, Unit "E"**

5. Lease Designation and Serial No.

**NM-10190**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**14-08-001-11572**

8. Well Name and No.

**East Shugart Unit #12**

9. API Well No.

**30-015-05694**

10. Field and Pool, or Exploratory Area

**Shugart (Y-SR-Q-G)**

11. County or Parish, State

**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Return to Production

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

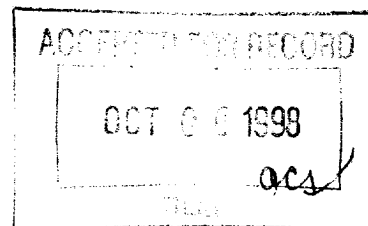
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation (Nevada) returned this temporarily abandoned well to production as follows:

RU PU on 9/16/98, NU BOP. With Sand Line Drill, knocked out CIBP @ 2650' & pushed to PBTD @ 3900'. PU SN, 2-7/8" J-55 8RD EUE tbg & TIH. Set SN @ 3887'. ND BOP. NU wellhead. Ran pump & rods & began pump testing.

Pump testing until production stabilizes.



14. I hereby certify that the foregoing is true and correct

Signed *Tonja Rutelonis*  
(This space for Federal or State office use)

Tonja Rutelonis

Title Engineering Technician

Date 9/25/98

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_