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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /	 	AND	Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	SAS
014	+	0	
TRANSPORTER GAS		T RI	ECEIVED
OPERATOR /	"Effect	tive May 3, 1966, The Atlan	ditan
I. PRORATION OFFICE	Refinin	ng Company changed its name C Richfield Company	TIO
Operator		c Richfield Company"	AND T > 1303
Whe Atlantic Ref	The reality of the second of t		O. C. C.
	Mayoll, New Mexico 897	A Company	RTESIA, OFFICE
Reason(s) for filing (Check prope			nge in decembring
New Well	Change in Transporter of:		moders at al to The
Recompletion	Oil Dry G		ay Company affortive
Change in Ownership	Casinghead Gas Conde	ensate	- Landing Control
If change of ownership give na		ng rig Taliaben Sii Is	received the second of the second
and address of previous owner	24 Et 18 18 Et	్ కార్మాల్లో కార్యాల్లో కార్మాల్లో కార్మాల్లో కార్మాల్లో కార్మాల్లో కార్మాల్లో కార్మాల్లో కార్మాల్లో కార్మాల్లో	STONE OF SERVICE AND SERVICE AND SERVICE OF
I. DESCRIPTION OF WELL A	AND LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Binkin A	10 22 25	gravity May 72. Grands	State, Federal or Feel (1987)
Location			
Unit Letter;;	Feet From The Control Li	ine and Park From T	The Market State of the State o
Line of Section	, Township	新疆 , NMPM,	County
Line of Section	, Township to the name of the	, INMPM,	County County
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter		Address (Give address to which approx	ped copy of this form is to be sent)
	Pira Diba Izeran	From Box 1310, M10	
		Address (Give address to which approx	· · · · · · · · · · · · · · · · · · ·
Prilitias Principal	Faillins Petroles Convery		n Trans de Oper.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		n of anyone for sometimes
			Section of the sectio
V. COMPLETION DATA	ed with that from any other lease or pool,	, give comminging order number:	
Designate Type of Com	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
, , , , , , , , , , , , , , , , , , , ,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.1.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AN	DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE 7. TEST DATA AND REQUESOIL WELL	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUES	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load oil of	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT and must be equal to or exceed top allow- t, etc.)
HOLE SIZE V. TEST DATA AND REQUES OIL WELL	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT and must be equal to or exceed top allow- t, etc.)
HOLE SIZE J. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this description of the state of	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	SACKS CEMENT Ind must be equal to or exceed top allow- t, etc.) Choke Size
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HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this d s Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this description of the state of	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	SACKS CEMENT Ind must be equal to or exceed top allow- t, etc.) Choke Size
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HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this distribution) Date of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
HOLE SIZE W. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPI	CASING & TUBING SIZE ST FOR ALLOWABLE Test must be able for this described a	DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY MAY 1 9	SACKS CEMENT and must be equal to or exceed top allowit, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION 965
HOLE SIZE W. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPI	CASING & TUBING SIZE ST FOR ALLOWABLE Test must be able for this d S Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Length of Test Tubing Pressure Alance and regulations of the Oil Conservation ied with and that the information given	DEPTH SET after recovery of total volume of load oil of the lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED MAY 1 9	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION 965
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HOLE SIZE 7. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been complabove is true and complete to	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this described a	DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in confirmation of the single and request for allow	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION 965 , 19 compliance with RULE 1104. able for a newly drilled or deepened
HOLE SIZE W. TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and complete the complete th	CASING & TUBING SIZE ST FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Liance and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief.	DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in confirmation of the single and request for allow	SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 965 , 19 compliance with RULE 1104. able for a newly drilled or deepened nied by a tabulation of the deviation

(Title)

May 23, 1965 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

