DISTRIBUTION			: 5
SANTA FE		1	
FILE		17	1/
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS	17.	
OPERATOR		17	
PROPATION OFFICE		T	

NEW MEXICO OIL CONSERVATION COMMISSION

110

SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1.
U.S.G.S.	AUTHORIZATION TO TE	AND ANSPORT OIL AND NATURAL GASE E VED	
LAND OFFICE		AND NATURAL	E CEIVED
TRANSPORTER GAS /	_	•	
OPERATOR /			MAR 1 4 1979
PRORATION OFFICE			
Operator ARCO Oil and	Gas Company -		ARTESIA, OFFICE
Division of Address	Atlantic Richfield Company	У	ARIEDIA, OFFICE
P. O. Box 17	10, Hobbs, New Mexico 882	40	•
Reason(s) for filing (Check proper	pox)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Opera	tor Name
Recompletion Change in Ownership	Oil Dry G	effective: 4-1-	79
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease
East Shugar	I Unit 11 She	igart yates 7R en Gr	Signe, Federal or Fee Federal
_	310 Feet From The north	ne and <u>2310</u> Feet From	The Wort
	4.00		The O
Line of Section 35	Township 185 Range	3/E, NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Ac. Santa Market	
Name of Authorized Transporter of	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
Jekas New Mex	ico Pipeline Co.	P.O. Box 1510. Mi	dland Jev.
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Articess (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	e alessa, Jex.
give location of tanks.	L 35 185 31E		11-2-59
this production is commingled	with that from any other lease or pool,		
COMPLETION DATA	•		
Designate Type of Comple		New Well Workover Despen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			F-5.11,D-
Paol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			-
			•
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours; Producing Method (Flow, pump, gas li	
No Change		From the state of	is, esc./
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
*			
Actual Prod. During Test	Otl-Bbls.	Water-Bbis.	Gas-MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chalange
			Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		 	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED APR 0 9 1979 19	
ove is true and complete to the	with and that the information given ne best of my knowledge and belief.	BY W.C.	resset
-	<u>.</u>		DISTRICT II
11	`1	TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104.	
Denne 11. K	4		
(Sig	nature)	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
District Prod & Drlg		tests taken on the well in accor-	dance with RULE 111.
	itle)	All sections of these form muse able on new and recommeleted we	st be filled out completely for allow-

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each goal in multiply.