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3. ADDRESS OF OPERATOR Shugart Yates 7R Qn Grbg P. C. Box 1710, Hobbs, New Mexico 88240 In SEC, T., R., M., OR BLK. AND SURVEY OR AREA A LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17) Stonard State 10 below) AT SURFACE: 990' FNL 2 2310' FNL AT SURFACE: 990' FNL 2 2310' FNL 235-185-31E AT TOP FROD. INTERNAL: AT COUNTOR PARISH 13. STATE AT TOTAL DEPTH: as above 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE I. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: EST WATER SHUT-OFF SUBSEQUENT REPORT OF: BARDON* Subsection of subject and the state of multiple completion or zon change on form 9-330.3 ULT PLE COMPLETE Change on form 9-330.3 BANDON* State of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for sill markers and zones pertinemt to this work. ³ On 5/7/85 opened pit @ wellsite, back flowed to pit. POH w/injection assy. Replate 1 jt corroded tbg. RIH w/pkr & tbg. Tested tbg in hole to 40000 ⁰ OK. Cit pkr fluid in tbg/csg annulus. Set pkr @ 2850'. Press tested tbg/csg annulus to 5000 GK. On 24 rin it test 5/8/85 injected 110 BW @ 600 ⁴ . Peture to injection thru Qn perfs 3360-3877'. Subsurface Safety Vaive: Manu. and Ty	2. NAME OF	OPERATOR ARCU U1.	hfield Company		IAME
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