

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. OIL COGS. DIVISION
311 S. 1st St
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

✓SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 2310' FWL, Section 35-18S-31E, Unit "C"

5. Lease Designation and Serial No.
NM-10190
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
14-08-001-11572
8. Well Name and No.
East Shugart Unit #6
9. API Well No.
30-015-05696
10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)
11. County or Parish, State
Eddy County, NM

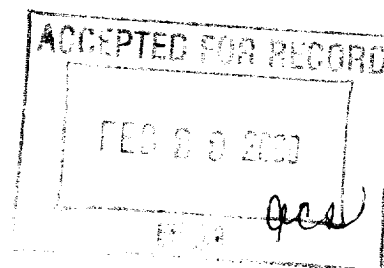
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Divert inj. from LQ2 to LQ3 & LQ4</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation diverted injection from the LQ2 to the LQ3 & LQ4 as follows: On 1/17/00 RU wireline co. w/ mast pole truck. TIH & reperforated the LQ3 & LQ4 @ 3852'-3860' (32 holes) & 3864'-3877' (52 holes) for a total of 84 holes (.20"). RU BJ & pumped 1000 gals of 50# crosslink gelled polymer + 100 gals produced wtr spacer + 2000 gals 15% NE-FE acid. Displaced w/ produced wtr. Put well back on injection and will run injection survey in 30 days.



14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 2/18/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: