Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE LAS CRUCES
SERIAL NUMBER 029382 A
LEASE OR PERMIT TO PROSPECT

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NOV 7 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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O. C. C.
ARTESIA, OFFICE

D

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company KEOHANE SAUNDERS, ET AL Address ARTESIA, NEW MEXICO

Lessor or Tract HINKLE A Field SHUGART State NEW MEXICO

Well No. 15A Sec. 35 T. 18S R. 31E Meridian N.M.P.M. County EDDY

Location ~~990~~ 380/N ft. {N./S.} of N Line and ~~380~~ 990/W ft. {E./W.} of W Line of SEC. 35 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date NOVEMBER 6, 1961 Title AGENT

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/29/61, 19 Finished drilling 10/8/61, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2650 to 2664 No. 4, from to

No. 2, from 2670 to 2678 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8				190					
7				2823			2650	2664	
							2670	2678	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	190	70			
7	2823	365			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2832 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing 10/13/61, 19

The production for the first 24 hours was 125 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

DRILLED BY DONNELLY DRILLING COMPANY, Driller , Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS, STATE WHETHER FROM EL OR SAMPLES.

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
		600	RED BED & ANHY
		930	ANHY
		2060	ANHY & SALT
		2175	ANHY & GYP
		2625	ANHY
		2700	CORE #1
		2776	CORE #2
		2840	CORE #3

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.