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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISS	ION	Form C-104		
.	SANTA FE /	REQUEST	FOR ALLOWABLE		Supersedes Old		
	FILE // -	·	AND ·	en 15	Effective 1-1-66	P	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	TURAL GAS			
	LAND OFFICE						
	TRANSPORTER OIL / GAS /			33.	1969		
	OPERATOR /						
1.	PRORATION OFFICE	<u> </u>	····				
	Operator	√					
	Atlantic Richfield Com	pany	<u>·</u>				
	P. O. Box 1978, Roswell Reason(s) for filing (Check proper box)	1, New Mexico 88201	Other (Please ex	plaint or	• • • • • • • • • • • • • • • • • • • •	£	
	New Well						
	Recompletion	Oil Dry Gas #5, effective 7-1-69					
	Change in Ownership	Casinghead Gas Conder	#5, errect	1ve 7-1-69			
	If change of ownership give name					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	and address of previous owner		,	· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WELL AND	LEASE Unitization #14-08	-001-11572		LC	029392(a	
	Lease Name	Well No. Pool Name, Including F	ormation Ki	nd of Lease		Lease No.	
	East Shugart Unit	5 Shugart, Y, 7	R, Q, G	ite, Federal or Fee	Federal		
	Unit Letter D ; 38	O Feet From The North Lin	e and <u>990</u> [Feet From The	West		
	Line of Section 35 Tov	wnship 18S Range 31	E , NMPM,	Eddy		County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Cil	ame of Authorized Transporter of Cil 💢 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Mexico Pipe_	P. O. Box 1510, Midland, Texas 79701					
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent					be sent)	
	Phillips Petroleum Com	Phillips Building, Odessa, Texas 79760					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When			
	give location of tanks.	L 35 18S 31E	Yes	11-2	-59		
	f this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug E	Back 'Same Res'	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubino	g Depth		
	Perforations			Depth	Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	ENT	
	110000						
				ii			
v.	TEST DATA AND REQUEST F		fter recovery of total volume epth or be for full 24 hours)	of load oil and mus	t be equal to or ex	ceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)			
		B. Indiana Barana	Castas Persons	Choke	Siza		
	Length of Test	Tubing Pressure	Casing Pressure	Choke			
	Actual Prod. During Test	Oii-Bbis.	Water-Bbls.	Gas-	MCF		
	GAS WELL		This Continue have	· · · · · · · · · · · · · · · · · · ·	at Candana		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	(Gravii	ty of Condensate		

Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

APPROVED

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	(Signature
applicate	
0.01/	t

A.D. Kloxin

District Production & Drilling Superintendent

7-2-69

(Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

OIL CONSERVATION COMMISSION

OIL AND SAS INSPECTOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

250. TO

Separate Forms C-104 must be filed for each pool in multiply completed wells.