## NEW JEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

New Well Recompletion

5

## This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. -

			(Place) (Date)
WE ARE I	HEREBY H ANR SA	REQUESTI IMPERS	NG AN ALLOWABLE FOR A WELL KNOWN AS:
(Co	ompany or O	perator)	ET AL HINKLE, Well No. 4-B, in. NW 1/4 SE 1/4,
J		. 35	(Lease) T. ISS, R. SIE, NMPM., SHUGART Pool
•			
			County. Date Spudded. II/25/58 Date Drilling Completed I/I8/59 ElevationTotal Depth_3945 PBTD
Please indicate location:			Top Oil/Gas Pay 2772 Name of Prod. Form. GRAY BURG
D	C B		PRODUCING INTERVAL - 2772 TO 2790: 3698 TO 3720:
			Perforations
E	₽ G	H	Open Hole Depth Depth Depth Tubing
			OIL WELL TEST -
L	K J J	I	Choke Natural Prod. Test: <u>2</u> bbls.oil, <u>-</u> bbls water in <u>24</u> hrs, <u>-</u> min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	NO	Р	load oil used): <u>IOO</u> bbls.oil,bbls water in <u>24</u> hrs,min. SizeSWAB
			GAS WELL TEST -
<u>c 1:</u>	<u> </u>	15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,Cas	ing and Cem	enting Reco	
Size Feet Sax		Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8	940	50	Choke SizeMethod of Testing:
7	3940	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): SEE BELOW
			Casing Tubing Date first new Press. Press. oil run to tanks 1/29/59
		1	Cil Transporter TRYAS NEW MEXTGO PIPE LINE CO.
ļ			Gas Transporter
Remarks[./	24/59-	TREASE	B. WITH 1053 BBLS. OIL & 55,000 SAND FROM 3854 TO
842.	Qm 1/3	<u>0/59 🗴</u>	REATED WITH 920 RBLS. OIL & 73,000# SAND FROM 3698
<u>0</u>	) <u> </u>	2/9/59	TREATED WITH 986 BBLS. OIL & 50,000# SAND FROM
7725 Thereb	y certify th	hat the info	rmation given above is true and complete to the best of my knowledge.
			19 KEOHANE SAUNDERS, ET AL
••			(Company or Operator)
OI	L CONSE	RVATION	COMMISSION By: (Signature)
m M	1/1		
9: <i>fl.</i> blf		<u>www</u>	Send Communications regarding well to:
Title	••••••••••••••••••		KBOHANE SAUNDERS, ET AL
			Name. P. O. Box 1392

Address......ARTERIA, NEW MEXICO.

NEW MEXICO OIL CONSERVAT SANTA FE, NEW MI	
(File the original and 4 copies with the ap	
CERTIFICATE OF COMPLIANCE A TO TRANSPORT OIL AND NA	
Company or Operator KEOHANE SAUNDERS , E	ET AL Lease HIRKLE B
Well No. 4-B Unit Letter J S 35 T 185	R SIE Pool SHUGART
CountyKind of Lease (Stat	te, Fed. or Patented) FEDERAL
If well produces oil or condensate, give location of	of tanks: Unit J S 35 T I88 R 318
Authorized Transporter of Oil or Condensate $\frac{TEX}{P}$ .	AS NEW MEXICO PIPE LINE CO.
Address (Give address to which approved copy	IDLAND, TEXAS.
(Give address to which approved copy Authorized Transporter of Gas <b>NO MARKE</b>	of this form is to be sent) TFOR GAS
(Give address to which approved copy If Gas is not being sold, give reasons and also ex	
VENTED	
Reasons for Filing: (Please check proper box)	New Well NEW WELL ()
Change in Transporter of (Check One): Oil ( ) D	
Change in Ownership() Ot	her () (Give explanation below)
Remarks:	Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the I2 day of FEBRUARY	19 59
	By Glace Coldy
Approved19	Title <b>AGENT</b>
OIL CONSERVATION COMMISSION	Company KEOHANE SAUNDERS, ET AL P. O. BOX 1392
By ML anderence	Address ARTESIA, NEW MEXICO.
Title	