

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW ✓
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 2310' FEL, SEC. J-35, T18S, R31E

5. Lease Designation and Serial No.
NM10191
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
14-08-001-11572
8. Well Name and No.
EAST SHUGART UNIT #22
9. API Well No.
30-015-05698
10. Field and Pool, or Exploratory Area
SHUGART (Y-SR-Q-G)
11. County or Parish, State
EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Run 4 1/2" Liner, replace tbg & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On approximately 9/15/95 the following workover is planned: TOH & LD tbg. Pick up mill, 2 3/8" work string, & TIH. Mill over Model "D" pkr @ 2920' & retrieve pkr. TIH w/ 4 3/4" bit to PBDT @ 3940'. TOH. Set CIBP in 7" csg @ 3375'. Run 4 1/2" liner from 3375'- surf. Cmt liner to surf. Drill out liner & CIBP @ 3375'. TIH to PBDT & circ hole clean. TIH w/ pkr & acidize Queen perfs @ 3391'- 3912'. TOH & LD work string. PU plastic coated pkr, new 2 3/8" 4.7# J-55 8rd EUE internally plastic coated tbg, & TIH. Displace hole w/ packer fluid & set pkr @ 3300'. Run MIT test by pressuring csg to 500 psi & observing for 30 min. Put well on injection.

SEP 12 1995

OIL CON. DIV.
DIST. 2

AUG 18 11 24 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed E.L. Buttross, Jr. Title District Engineer

Date 8/15/95

(This space for Federal or State office use)

Approved by (ORIG. SCD) MFG. LARA
Conditions of approval, if any:

Title PETROLEUM ENGINEER Date 9/8/95