

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL, Unit J, Section 35-18S-31E

5. Lease Designation and Serial No.

NM10191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

14-08-001-11572 East Shugart Ut

8. Well Name and No.

EAST SHUGART UNIT #22

9. API Well No.

30-015-05698

10. Field and Pool, or Exploratory Area

Shugart (Y-7R-Q-GB)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran 4 1/2" liner, replaced tbg, acidized

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-05-96 thru 01-19-96 POH w/2 3/8" tbg short string, long string, upper packer and seal assembly. Milled on Model "D" packer at 2920' and pushed to 3847'. Milled out rest of packer. Drld scale to PBTD 3940'.
Ran 7" CIBP on 2 3/8" tbg, set at 3332'. Ran 74 jts 4 1/2" 10.5# J-55 8rd liner, set at 3331.61'. Cemented liner w/200 sx Lite + 125 sx Class "A". Circ'd 60 sx cement to surface. Tagged cement in 4 1/2" liner at 3199'. Drld cement, float collar, guide shoe and CIBP (at 3332'). TIH to PBTD at 3917'. Circ'd hole clean.
Ran packer, set at 3300'.
Dowell acidized perfs 3391-3912' w/5000 gals 15% NeFe acid + 500 gals Xylene + 2200# hydrochloric acid at 4.7 BPM w/1750 psi. ISIP 590 psi, 15 mins 340 psi.
Ran 101 jts 2 3/8" I.P.C. 4.7# J-55 TK-70 tbg, on-off tool (w/1.78" profile nipple) and Baker J-Lok nickel coated packer. Set packer at 3304'.
Circ'd hole w/packer fluid. Latched onto on-off tool.
Ran MIT test at 580 psi for 30 mins, held OK.

Installed new injection line. Returned to injection on 03-01-96.
03-04-96 Injected 495 BWPD at 250 psi.

RECEIVED

APR 15 1996

OIL CON. DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date April 2, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]

