

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cor Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL, Section 35-18S-31E, Unit "J"

5. Lease Designation and Serial No.

NM-10191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #22

9. API Well No.

30-015-05698

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out fill, reperf & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation plans to clean out fill, reperforate & acidize the LQ3 & LQ4 as follows: RU PU, ND wellhead, NU BOP. Release pkr & TOH. TIH w/ 3-7/8" bit, DCs & 2-3/8" tbg. RU reverse unit & clean out fill from 3911' to old PBD @ 3917'. Drill out shoe jt. to new PBD @ 3935'. TOH & LD DCs & bit. RU wireline & reperforate the LQ3 & LQ4 @ 3888'-3898' (40 holes) & 3904'-3914' (40 holes). PU Sonic Hammer & TIH on 2-3/8" tbg. Acidize LQ3 & LQ4 perms @ 3888'-3914' w/ 2000 gals 15% NE-FE acid. TOH & LD work string & Sonic Hammer. TIH w/ pkr & tbg. Displace csg w/ treated wtr & run MIT test. Put well back on injection & run injection survey in 30 days.

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 1/11/00

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Title PETROLEUM ENGINEER

Date

JAN 19 2000

Conditions of approval, if any: