

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0158

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐

2. NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)**

3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **330' FSL & 2329' FEL**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-10191**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**14-08-001-11572 East Shugart Unit**

8. FARM OR LEASE NAME, WELL NO.  
**East Shugart Unit #23**

9. API WELL NO.  
**30-015-05699**

10. FIELD AND POOL, OR WILDCAT  
**Shugart (Y-SR-Q-G)**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Unit O  
Section 35-R18S-T31E**

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH **Eddy** 13. STATE **NM**

15. DATE SPUDDED **3/7/60** 16. DATE T.D. REACHED **6/17/60** 17. DATE COMPL. (Ready to prod.) **1/28/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **DF 3635'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4093' (in 1960)** 21. PLUG, BACK T.D., MD & TVD **PBTD 3917' (in 1996)** 22. IF MULTIPLE COMPL. HOW MANY\* **N/A** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **3362-3914' Queen** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **no new logs run...original logs on file** 27. WAS WELL CORED **No**

ACCEPTED FOR RECORD  
NOV 05 1996  
BLM

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" original		783'	12 1/4" estimated	50 sx; TOC 671' estimated	
7" original		3530'	8 3/4" estimated	100 sx; TOC 2302' estimated	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2" (in 1960)	2979'	4080'	90 sx		2 3/8"	nickle plated pkr
4 1/2" (in 1996)	surface; 5 1/2" 11'	slip jt at 2990'	TOC surf; 250 sx			3270'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3362--3914' w/38 holes (.44" EHD) Queen		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3362-3914'	5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) <b>WATER INJECTION WELL</b>					WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross Jr. TITLE **E.L. BUTTROSS, JR.  
DISTRICT ENGINEER** DATE **October 21, 1996**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Yates	2725'	2940'	sand and dolomite sand and dolomite	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3355'	3955'				
DEPTH				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)	Rustler Salt Yates Queen Grayburg	790' 1000' 2725' 3355' 3955'