

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL COMMISSION
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FEL, Sec. 35-T18S-R31E, Unit G

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.

East Shugart Unit #10

9. API Well No.

30-015-05701

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)11. Country or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other test casing and
isolate casing leak☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-06-94 thru 09-07-94 Pulled rods and pump. Pulled tbg to Hydrotest. All tbg was bad. LD all tbg. Ran 6 1/4" bit on 2 7/8" work string to 3320'. Ran 7" tension packer to 3318' and set in tension. Press'd csg to 500 psi but did not hold press. Reset packer at 3012' then 2700', 2380', 1763' and 1134'. Did not hold press test at any of these settings. Reset packer at 508', press'd to 500 psi, held OK. POH w/packer. NOTE: Test witnessed by BLM rep Don Early.

09-08-94 thru 09-12-94 Ran cup-type RBP and Model 8 packer. Set RBP at 3325'. Tested RBP to 1000 psi, held OK. Began testing csg while coming up hole. The following intervals tested OK: 3329-3266', 3266-2954', 2954-2644', 2644-2330', 2330-1705'. Interval 1705-1076' did not hold press test. Reset packer at 1389' and tested to 500 psi, held OK. The intervals 1389-1201' and 1201-1139' tested OK. Leaked 1139-1107' at 3/4 BPM w/500 psi. Press'd annulus, would not hold press test at 1 BPM. Still have another hole above 1107'. TIH w/packer to pull RBP up hole. Had fill on RBP. TOH, removed packer. TIH w/retrieving head. Washed and circ'd scale off RBP. Latched RBP and pulled to 1107' and reset. Tested RBP to 1000 psi, held OK. Set packer at 1076'. Press'd to 500 psi, held OK. Reset packer at 763', press'd to 500 psi, held OK. Reset packer at 638', leaked. Reset packer at 669', tested OK. Reset packer at 650', leaked. Hole between 650-669'. Ran packer and retrieving head. Latched RBP. POH w/tbg, packer and RBP. Ran 2 7/8" tbg. Ran rods. Began LD rods in singles. LD 106 jts 2 7/8" tbg (work string). Packed off wellhead. SI. RD L&R WS pulling unit. Cleaned location.

CEP 100 P&S 1100

Ar

1 8 199

14. I hereby certify that the foregoing is true and correct.

Signed

Candace R. Graham

Title

Candace R. Graham
Engineering Tech.

FLSBAD, NEW MEX 09-23-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date