NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		DIL CONSERVATION COMMISSION	Form C-104
FILE /-	REQUI	EST FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /		$\widehat{\rho}$	RECEIVED
OPERATOR /	"Effect	ive May 3, 1966. The Atlant	i'a
PRORATION OFFICE Operator	Refinin Atlanti	ive May 3, 1966, The Atlant: g Company changed its name of c Richfield Company	MAY 1 9 1965
The Milantic Refi			O. C. C.
	loswall. New Memico	88201	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo		Other (Please explain)	rship & operator from
Recompletion		ry Gas Licohane Sauode	
Change in Ownersh	Casinghead Gas C	ondensate	ing Company off.5-led
f change of ownership give name and address of previous owner	Keohane Saundare	et al. 2.0. Box 880,	Roswell, New Mexico
DESCRIPTION OF WELL AND			
Lease Name	Well No. Po	ol Name, Including Formation	Kind of Lease State, Federal or Fee
Location		gas t, Y., 72, Q., G.	2 2 4 4 5 A
Unit Letter 1. 1980	Feet From The Control	Line and Feet From	n The <u>stant t</u>
Line of Section , T	ownship 135 Range	336 , NMPM, gddy	County
	RTER OF OIL AND NATURAL		
Name of Authorized Transporter of C	Fire Line Company	Address (Give address to which app	roved copy of this form is to be sent)
	Casinghead Garage or Dry Gas		roved copy of this form is to be sent)
Thillips Pairslan	Unit Sec. Twp. Rge	e. Is gas actually connected?	ess. Verse
If well produces oil or liquids,			
	5 75 188 318	789 5 *	h argardó as opszator 1-63. 11-2-39
give location of tanks. f this production is commingled w		pool, give commingling order number:	1-53. 11-2-39
give location of tanks. f this production is commingled w	vith that from any other lease or p	oool, give commingling order number:	
give location of tanks. f this production is commingled v COMPLETION DATA	vith that from any other lease or p	oool, give commingling order number:	
give location of tanks. f this production is commingled v COMPLETION DATA Designate Type of Complet	vith that from any other lease or prior of the control of the cont	ell New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
give location of tanks. f this production is commingled v COMPLETION DATA Designate Type of Complet Date Spudded Pool	Cion — (X) Oil Well Gas W. Date Compl. Ready to Prod.	oool, give commingling order number: ell New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

& Drilling Supet Mistrict Production

May 18, 1965

(Date)

OR AND OAS INSPECTOR TITLE.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.