

GAS-OIL RATIO TESTS

ARCO Oil and Gas Company
Division of Atlantic Richfield Co.

Pool

Shugart Yates 7R Qn Grbg

County

Eddy

P.O. Box 1710, Hobbs, New Mexico 88240

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	HOURS OF TEST	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BSL
		U	S	T	R						WATER BBL'S	GRAV. OIL BBL'S	GAS M.C.F.	
East Shugart Unit	20	L	35	18S	31E	3/2/83	P			24	5	36.7	2	0
Assign Allowable - Previously shut-in														

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During test ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED
APR 18 1983
O. C. D.
ARTESIA OFFICE

[Signature]
(Signature)
Engr. Tech. Spec.
(Title)

4/14/83