

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons. Division

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Unit "L", Section 35-T18S-R31E

310-2895
5. Lease Designation and Serial No.

NM-10190

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

14-08-001-11572

8. Well Name and No.

East Shugart Unit #20

9. API Well No.

30-015-05702

10. Field and Pool, or Exploratory Area

Shugart (Y-SR-Q-G)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

MAR 6 5 1998

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Administrative Order #WFX-683

Work began 10/16/97. POOH w/rods & tbg. PU Bit & 2-7/8" tbg, TIH to liner top @ 2930'. Tagged fill @ 3842'. Drld out f/3842-3983'. Circ hole c/n. RIH w/4" 11.35#, J-55 CMFJ4 and 4-1/2" 10.5#, J-55 8rd csg. F/1872 to 3966'. (FC @ 3922'). Cmt'd w/150 sxs lite "C" and 250 sxs cl "C". Disp plug w/500 gals inhibitor acetic acid & 2% KCl wtr. Ran GR/CBL, TOC @ 2600'. Perf'd Queen formation 3416', 18', 28', 36', 50', 64', 56', 3472', 3500', 14', 16', 3523', 56', 58', 3560', 64', 66', 74', 76', 78', 86', 88', 3690', 92', 94', 3796', 3804', 06', 08', 50', 51', 52', 53', 3854', 55', 56', 57', 58', 60', 3862', (1 JSPF .40" EHD holes). Acidized Queen perforations w/4000 gals 15% NEFE. ISIP 1150 psi. PU & TIH w/4" x 2" Baker J-Loc Nickle plated pkr & 100 jts 2-1/16" 3.25# Plastic lined tbg, set pkr @ 3360' w/5000# tension. Test to 300 psi for 15 min. Began water injection 10/22/97.

11/7/97 - TOO H w/pkr & tbg. Ran tbg & Baker AD-1 pkr, displaced w/2% KCl wtr & pkr fluid. Set pkr @ 3358' w/6000# tension. Tstd csg & pkr 400# for 20 min. Chart Attached.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date 2/25/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: