

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO MAY 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. M. WELCH

HINKLE B LEASE

Well No. 4-35, in SE 1/4 NE 1/4,

H (Company or Operator)

35

T 18S

R 31E

NMPM, SHUGART

Pool

Unit Letter

EDDY

County Date Spudded

2/19/59

Date Drilling Completed

4/24/59

Elevation

Total Depth

3906

PBTD

Top Oil/Gas Pay

3588

Name of Prod. Form.

QUEEN

PRODUCING INTERVAL -

3588 to 3600

Perforations

Open Hole

Depth

3906

Depth

3600

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test:

30

bbls. oil,

-

bbls water in

24

hrs,

-

min. Size

CHOKE NONE

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):

200

bbls. oil,

-

bbls water in

24

hrs,

-

min. Size

CHOKE 1/2"

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size

Feet

Sax

8-5/8

850

50

5-1/2

3906

100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

SEE BELOW

Casing

600

Tubing

250

Date first new

MAY 6, 1959

Press.

oil run to tanks

Oil Transporter

TEXAS NEW MEXICO PIPE LINE CO.

Gas Transporter

Remarks: SANDFRAC WITH 10,000 GALLONS OF FRAC OIL AND 60,000# OF SAND THROUGH PERFORATIONS IN 5 1/2" CASING FROM 3588 TO 3600. THIS WORK DONE MAY 5, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: M. J. Gressett, 19

J. M. WELCH

(Company or Operator)

By:

J. M. Welch
(Signature)
OWNER

Title

Send Communications regarding well to:

Name

J. M. WELCH

BOX 296

Address

ARTESIA, NEW MEXICO.

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator J. M. WELCH Lease HINKLE B

Well No. 4-35 Unit Letter H S 35 T 18S R 31E Pool SHUGART

County EDDY Kind of Lease (State, Fed. or Patented) FEDERAL

If well produces oil or condensate, give location of tanks: Unit G S 35 T 18S R 31E

Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPE LINE Co.
P. O. BOX 1510,
Address MIDLAND, TEXAS.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas NO MARKET FOR GAS

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

VENTED

Reasons for Filing: (Please check proper box) New Well NEW WELL ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11TH day of MAY 19 59

Approved _____ 19 _____

By J. M. Welch
Title OWNER

OIL CONSERVATION COMMISSION

By W. A. Gressett

Company J. M. WELCH
P. O. BOX 206,
Address ARTESIA, NEW MEXICO.

Title _____