NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTA FE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER JAN 3 RAS OPERATOR PRORATION OFFICE 0. c. c. "Effective May 3, 1966, The Atlantic ARTESIA, OFFICE Refining Company changed its name to The Atlantic Refining Company Atlantic Richfield Company" P. O. Box 1978, Roswell, New Mexico 38201 Reason(s) for filing (Check proper box) Other (Please explain) Charge in Transporter of: New Well Change in Lease Name, Operator & Dry Gas Recompletion Sween effective Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ___ Welch, Artesia, New Mexico J. M. II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease Nar State, Federal or Fee Hinkle Federal 4 Shugart, Y., 7R. Q., G. Location Feet From The 1.650 Fee: From The Noverh Line and SSC Unit Letter ______ , NMPM, Line of Section 35 , Township 185 Range 3 % Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address Live address to which approved copy of this form to be sent) Divide 666 Divide 8 Bidg. Diessa, Texas Texas-New Mexico Pine Line Company Name of Authorized Transporter of Casfighead Gas X or Bry Gas Phillips Petroleum Twp. If well produces oil or liquids, give location of tanks. 188 G 35 Yes Iinkneum If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Plug Back Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1966 JAN 3

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O.D. Bretches

Signature)

District Drilling Supervisor

(Title)

December 30, 1965

County

APPROVED CITE CITE CLAS MICHIGAN TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.