

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FWL, Unit H, Section 35-18S-31E
E

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572 East Shugart Ut

8. Well Name and No.
EAST SHUGART UNIT #9

9. API Well No.
30-015-05703

10. Field and Pool, or Exploratory Area
Shugart (Y-7R-Q-GB)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per administrative order No. WFX-678, well #9 was converted to injection as follows.

01-28-96 thru 02-01-96 Ran 4 3/4" bit, DC's and 103 jts 2 3/8" tbg to 3354'. Drld on CIBP at 3354'. Drld scale 3450-3909'. Ran 5 1/2" Johnson tension packer on 2 3/8" work string, set at 3335'. Press'd backside to 500 psi, held OK. Acidized w/5000 gals 15% NeFe acid + 500 gals Xylene + 2000# rock salt at AIR 4.3 BPM w/1200 psi. ISIP 990 psi, 15 mins 705 psi.

POH w/packer. Ran Baker J-Loc nickel plated packer w/on-off tool and "F" nipple on 2 3/8" plastic coated tbg. Set packer at 3330'. Circ'd hole w/packer fluid. Latched onto packer w/on-off tool. Ran MIT test at 530 psi for 30 mins, held OK. Chart attached.

Installed injection line. On 03-01-96 commenced injection.
03-04-96 Injected 426 BWPD w/440 psi injection press.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician
(This space for Federal or State office use)

OIL CON. DIV.
DIST. 2
Date April 2, 1996

Approved by _____ Title _____ Date James
Conditions of approval, if any:

